## RECEIVED

JUL 13 2012

District 1625 N. French Dr., Hobbs, NM 88240
District 1 NMOCD ARTES 1301 W. Grand Avanua, Artesin, NM 88240
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico **Energy Minerals and Natural Resources** 

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action												
nJMW 122 1250 40 OPERATOR Initial Report   Final Report												
Name of Company -Legacy Reserves Operating, LP 240 974 Contact: Berry Johnson												
Address - P					Telephone No.: 432-689-5200							
Facility Name - South Red Lake II Unit #37						Facility Type: WIW						
Surface Owner: Mineral Owner						: Federal Lease No. API # 30-015-00715					0-015-00715	
LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the	North/	North/South Line   Feet from the   Enst/West						
D	1	18\$	27E	330,	North	330' We			t Eddy			
Latitude 32,78253 N Longitude -104.23978 W												
NATURE OF RELEASE												
Type of Release: Produced Water						Volume of Release 4-5 bbis			Volume Recovered -0- bbls			
Source of Release: 2" steel line						Date and Hour of Occurrence 6/25/2012			Date and Hour of Discovery 6/25/2012			
Was Immediate Notice Given?						If YES, To Whom?						
☑ Yes ☐ No ☐ Not Required						d BLM						
By Whom?						Date and Hour						
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.*												
	There was a leak at the 2" steel line that feeds injection well. No water was recovered, the well was shut in, the line was repaired and brought back into											
service.												
Describe Area Affected and Cleanup Action Taken.* The affected area was about 30' X 50' just east and south of the well. There was a small amount of												
mist that settled northeast of the location. Thion/LPE has been contracted to complete site assessment and work plan activities.												
I hereby certif	v that the in	formation give	en above	is true and comple	te to th	e best of my	cnowledge and ur	rderstan	d that purs	nnt to NMO	CD rules and	
regulations all	operators a	ire required to	report an	d/or file certnin rel	ease no	tifications on	d perform correct	ive action	ons for rele	ses which m	ny endanger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have falled to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
federal, state, or local laws and/or regulations.												
						OIL CONSERVATION DIVISION						
Signature: Shaker, Bowersock												
						Approved by District Supervisor: Signed By Mile Beaute						
Printed Name: Sharon Bowersock												
Title:	Eng./	Regulate	ory Te	ch	A	pproval Date	UL 30 <b>20</b>	IZ E	xpiration D	at <del>o</del> :		
E-mail Addres	s: sbowe	rsock@1	p.com	] c	Conditions of Approval:			Augustus 57				
				689-5200					ļ	Attached [	J	
Date: U// Attach Additi				007-7200						4 5 7	D 10 51	
Remediation per OCD Rules &										P-1231		
Guidelines. SUBMIT REMEDIATION												

PROPOSAL NOT LATER THAN: