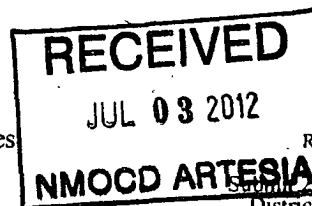


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nJMW 1219 441657

Name of Company		COG OPERATING LLC <i>229137</i>	Contact	Pat Ellis
Address		550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name		Jenkins Water Flood	Facility Type	Tank Battery
Surface Owner		Federal	Mineral Owner	
			Lease No. (API#)	30-015-20972
			Closest well location	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	17	17S	30E					Eddy

Latitude 32 49.817 Longitude 103 59.765

NATURE OF RELEASE

Type of Release	Oil	Volume of Release	75bbls	Volume Recovered	70bbls
Source of Release	Gun barrel	Date and Hour of Occurrence	06/26/2012	Date and Hour of Discovery	06/26/2012 9:30 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher-OCD		
By Whom?	Michelle Mullins	Date and Hour	06/27/2012 9:27 a.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The gun barrel at the Jenkins Water Flood & Tank Battery overflowed due to motor valves that did not open. Electricians have been called out to ensure that the problem with the motor valves has been resolved.

Describe Area Affected and Cleanup Action Taken.*

Initially 75bbls of oil were released from the gun barrel at the facility and we were able to recover 70bbls with a vacuum truck. The entire release was contained inside the diked walls of the facility. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>[Signature]</i>		OIL CONSERVATION DIVISION	
Printed Name: Josh Russo		Approved by District Supervisor:	Signed By <i>[Signature]</i>
Title: HSE Coordinator		Approval Date: <i>JUL 12 2012</i>	Expiration Date:
E-mail Address: jrusso@conchoresources.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 06/26/2012 Phone: 432-212-2399			

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:

8/12/12

2RP-1217