

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

RECEIVED
JUL 30 2012
NMOC D ARTESIA

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39470
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-0792
7. Lease Name or Unit Agreement Name Shocker SWD
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2990'GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter A : 1040 feet from the North line and 990 feet from the East line
 Section 32 Township 25S Range 29E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DENIED.

6/24/12 - MIRU.
 6/25/12 - Tubing on vacuum. Casing 1500 psi. Bled off in 5 min. RIH with RN plug, set in profile at 15,156'. Loaded tubing with 9 bbls. Pressured up to 500 psi in 3 min, dropped to 0 psi. Fish plug. NU BOP.
 6/26/12 - Set at RBP at 15,132'.
 6/27/12 - Tagged RBP at 15,130'. Set packer at 15,079'. Loaded casing with 9 bbls. Tested to 2000 psi, held good for 30 min.
 7/1/12 - Released packer. Dumped sand on top of RBP. Spotted 6 bbls of cement, pull up and reverse out.
 7/2/12 - Tagged 6' sand on top of RBP. Pulled tubing up to 15,114'. Displaced hole with 600 bbls to balance hole. Spotted 5.2 bbls Class "H" cement. Set packer. Displaced 5 bbls cement into burst sub at 15,110'. Released packer.
 7/4/12 - Reverse circulated with 100 bbls.
 7/5/12 - Tagged cement top at 14,772'. Circulated clean down to 14,817'.
 7/8/12 - Circulated clean down to 15,118', tagged up on RBP. Pressure tested to 1500 psi, lost 10 psi in 30 min.

- OLD NOT NOTIFIED TO WITNESS TEST.
 - NOT AN ACCEPTABLE CHART - CANNOT TELL IF TEST PASSED OR NOT.

CONTINUED ON NEXT PAGE:

Spud Date: Rig Release Date:

- CHART MUST BE 1000 PSI ON 1000 PSI RECORDER. RI-NMOC D

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE July 26, 2012

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

DENIED DENIED DATE 8/1/12
 Conditions of Approval (if any):

Form C-103 continued:

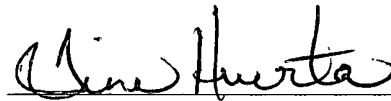
7/9/12 – Pressured casing to 1500 psi, held good for 30 min.

7/10/12 – Tagged up on RBP. Circulated sand off RBP. Released RBP – continued slowly flowing over tubing.

7/15/12 – Pumped 2% KCL with packer fluid down casing. Pumped total 780 bbls, well never circulated. ND BOP. Pressured casing to 1450 psi, lost 100 psi in 30 min.

7/17/12 – Tested casing to 500 psi for 30 min, ending pressure 520 psi. State did not witness test. Contact Laura Juarez at NMOCD-Artesia. 3-1/2" BTS IPC P-105 tubing and nickel plated packer at 15,148'.

Original MIT attached



Regulatory Reporting Supervisor
July 26, 2012

