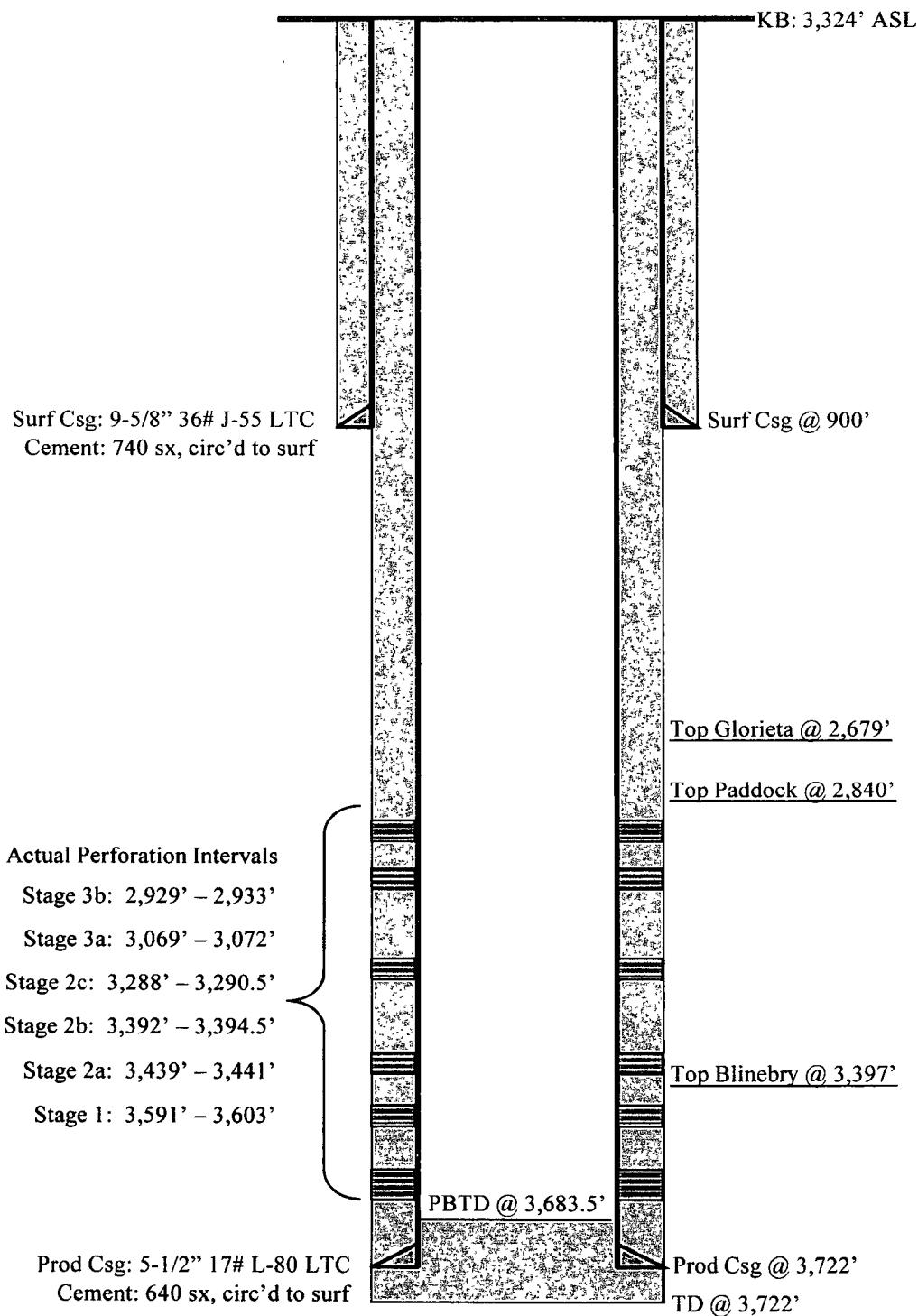


Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Rogers #3		API: 30-015-39849	
State: New Mexico	County: Eddy	T18S R26E, Sec 23	1650' FNL & 990' FEL
Field: Rogers/McCall	TD: 3,722'	PBTD: 3,683.5'	KB: 3,324' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	900'	740 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	3,722'	640 sx, circ'd to surf



Well:	Rogers #3
API:	3001539849
Surface Location	
Producing Method Code:	P
Well Completion Data:	
Spud Date:	6/7/2012
TD DATE:	6/12/2012
Ready Date (COMPLETED DATE):	7/16/2012
RIG RELEASE DATE:	6/13/2012
Date Frac setup:	6/29/2012
Date Frac rigdown:	6/29/2012
Date post-frac cleanout started:	7/12/2012
Date post-frac cleanout finished:	7/14/2012
TD:	3722'
PBTD:	3683.5'
Perforations: (INTERVALS, SPF, SIZE)	2929'-2933', 3069'-3072', 3288'-3290.5', 3392'-3394.5', 3439'-3441'; 4 SPF, 56 holes, 0.43" EHD. 3591'-3603'; 5 SPF, 50 holes; 0.48" EHD.
DHC, MC:	-
Surface Casing - Date Set:	6/9/2012
Surface Casing - Hole Size:	12-1/4"
Surface Casing - Type & weight:	36# J-55 LTC
Surface Casing - Casing Size:	9-5/8"
Surface Casing - Depth Set:	900'
Surface Casing - Sacks Cement:	740 sx
Surface Casing - TOC:	Surface (circ'd)
Date & test data for Surface Casing:	-----
Production Casing - Date Set:	6/13/2012
Production Casing - Hole Size:	7-7/8"
Production Casing - Type & Weight:	17# L-80 LTC
Production Casing - Casing Size:	5-1/2"
Production Casing - Depth Set:	3722'
Production Casing - Sacks Cement:	640 sx
Production Casing - TOC:	Surface (circ'd)
Date & test data for Production Casing:	6/26/12; 5000 psi, held pressure for 30 min.
Tubing Size:	2-7/8"
Tubing Depth:	2857'
Well Test Data:	
Date New Oil:	7/30/2012
Test Date:	7/31/2012
Test Length:	24
Tbg. Pressure:	322
Csg. Pressure:	85
Choke Size:	-
Oil:	137
Water:	1693
Gas:	140
GAS - OIL RATIO	1022 scf/bbl
OIL GRAVITY - API (CORR)	39
Test Method:	P
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	SOLD (currently being flared but will be sold)