

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

Form C-104  
Revised August 1, 2011

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154		<sup>2</sup> OGRID Number 147179
		<sup>3</sup> Reason for Filing Code/ Effective Date RT → August 2012
<sup>4</sup> API Number 30 - 015-40126	<sup>5</sup> Pool Name WILDCAT; G-OG 2243026M; BONE SPRING	
<sup>7</sup> Property Code 39138	<sup>8</sup> Property Name PLU PIERCE CANYON 16 24 30 STATE 1H	<sup>6</sup> Pool Code 97798
		<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	16	24 S	30 E		50	SOUTH	1980	EAST	EDDY

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	24 S	30E		102	NORTH	2015	EAST	EDDY
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

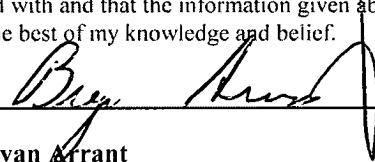
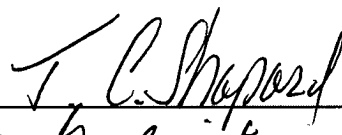
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
241472	Southern Union Gas Services 301 Commerce St., Suite 700 Ft. Worth, TX	G
147238	Enterprise 210 Park Ave. Oklahoma City, OK	O
	NSL-6580	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 05/20/2012	<sup>22</sup> Ready Date 07/12/2012	<sup>23</sup> TD 12879'	<sup>24</sup> PBDT 12879'	<sup>25</sup> Perforations 8290'-12646'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	775'	1200		
11"	8 5/8"	3725'	1600		
7 7/8"	5 1/2"	12879'	1900		
	2 7/8" tubing set @ 7508'				

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by:  Title: Dist II Geologist Approval Date: 8/6/2012
Printed name: Bryan Arrant Title: Regulatory Specialist II E-mail Address: bryan.arrant@chk.com	
Date: 07/25/2012 Phone: (405)935-3782	