

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM95630

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No
CROW FLATS 14 16 28 USA 2H

2. Name of Operator

CHESAPEAKE OPERATING INC

Contact: ERIN CARSON

E-Mail: erin.carson@chk.com

9. API Well No
30-015-39945-00-X1

3a. Address

OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)

Ph: 405-935-2896

10. Field and Pool, or Exploratory
CROW FLATS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T16S R28E SWNW 1980FNL 10FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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PERF AND FRAC:

Clean Fluid= Total H2O Load at start of job- 35,989 bbls

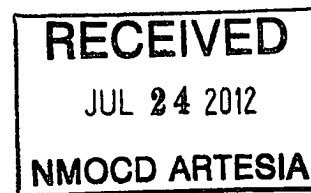
Acid 261,586 gal

Proppant- 1,725,958 lbs

6,786-10,549

CONFIDENTIAL

8/3/12
Accepted for record
NMOCD



14. I hereby certify that the foregoing is true and correct	
Electronic Submission #143299 verified by the BLM Well Information System For CHESAPEAKE OPERATING INC, sent to the Carlsbad Committed to AFMSS for processing by BEVERLY WEATHERFORD on 07/19/2012 (12BMW0342SE)	
Name (Printed/Typed) ERIN CARSON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 07/22/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #143299 that would not fit on the form

32. Additional remarks, continued

PERF AND FRAC:

6/7/2012

SICP: 0HOLD PJSAFRAC'D WOLFCAMP FORMATION IN STAGES 1,2,3,4,5, AND 6 W/ TRICAN FRAC SER AS PER FRAC SCHEDULE STAGE 1: FRAC PORT AT 10,900' STAGE 2: FRAC PORT AT 10,548' STAGE 3: FRAC PORT AT 10,175' STAGE 4: FRAC PORT AT 9,796' STAGE 5: FRAC PORT AT 9,417' STAGE 6: FRAC PORT AT 9,041' SWI..SD

6/8/2012

SICP: 40 PSIHOLD PJSAFRAC'D WOLFCAMP FORMATION IN 7,8,9,10,11, AND 12 STAGES AS PER FRAC SCHEDULE STAGE 7: FRAC PORT AT 8,668' STAGE 8: FRAC PORT AT 8,297' STAGE 9: FRAC PORT AT 7,917' STAGE 10: FRAC PORT AT 7,542' STAGE 11: FRAC PORT AT 7,164' STAGE 12: FRAC PORT AT 6,786' COMPLETE FRACING W/ TRICAN. RDMO

6/20/2012

HELD PJSM AND RIG UP INSPECTION TYLER # 106 RECEIVED - UNLOADED AND RACKED UP 205 JOINTS 2 7/8" PRODUCTION TBG - PREP TO RUN ESP - SECURED WELL - SDFN

6/22/2012

HELD PJSM FINISHED BUILDING WELLHEAD AND SETTING UP SUB PUMP PANEL - RIGGED DOWN PULLING UNIT START SUB PUMP - HAD FLUID TO THE SURFACE IN 1 MINUTE - (300# TBG -- O# CSG) -- FINAL REPORT