

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-39036			2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN			
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name SNAPPING 2 STATE			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					6. Well Number. 3H			
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)					7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER			
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.		9. OGRID 6137			RECEIVED AUG 07 2012 NMOCD ARTESIA			
10. Address of Operator 333 W SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102		11. Pool name or Wildcat WILDCAT, BONE SPRING						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	
Surface:	M	2	26S	31E		330	FSL	
BH:	D	2	26S	31E		355	FNL	
							Feet from the	
							E/W Line	
							County	
							EDDY	
							EDDY	
13. Date Spudded 8/4/2011	14. Date T.D. Reached 8/20/2011	15. Date Rig Released 8/26/2011		16. Date Completed (Ready to Produce) 11/27/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3244' GR		
18. Total Measured Depth of Well 13,136' MD		19. Plug Back Measured Depth 13,089' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL, Mud Log		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,938 - 13,125' Bone Spring								
23. CASING RECORD (Report all strings set in well)								
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED			
13 3/8"	48#	938'	17 1/2"	960 sx, CI C	0			
9 5/8"	40#	4,168'	12 1/4"	1,450 sx, CI C	0			
5 1/2"	17#	13,136'	8 3/4"	2,285 sx, CI H	TOC ~ 3,608'			
				Per CBL				
24. LINER RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD			
					SIZE	DEPTH SET	PACKER SET	
					2 7/8"	7,912'		
26. Perforation record (interval, size, and number) 8,938' - 13,125', 0 42", 342 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL				
				AMOUNT AND KIND MATERIAL USED				
				8,938' - 13,125'				
				14 stage frac: 4,289,436# 30/50 WS,				
				56,000 gals 5.1-7.5% HCL,				
				45,528 gals FW				
28. PRODUCTION								
Date First Production 11/27/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Prod			
Date of Test 11/24/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 571	Gas - MCF 1,419	Water - Bbl. 1,097	Gas - Oil Ratio 2.49	
Flow Tubing Press. 850 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 571	Gas - MCF 1,419	Water - Bbl 1,097	Oil Gravity - API - (Corr)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By		
31. List Attachments								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial								
Latitude				Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature		Printed Name: David H. Cook Title: Regulatory Specialist			Date: 8/6/2012			
E-mail Address: david.cook@dvn.com								

صوت

completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3860	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware/Lamar 4144	T. Morrison	
T. Drinkard	T. Bell Canyon 4176	T. Todilto	
T. Abo	T. Cherry Canyon 5168	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 6498	T. Wingate	
T. Penn	T. Bone Spring 8174	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District		County	Field Name		Project Group		State/Province			
PERMIAN BASIN		EDDY	AVALON SHALE		PB NEW MEXICO		NM			
Surface Legal Location		API/UWI	Latitude (DMS)		Longitude (DMS)		Ground Elev	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
SEC.2 T26S R31E		3001539036	32° 3' 56.849" N		103° 45' 19.382" ...		3,244.10	26.20	3,270.30	
HYDRAULIC FRAC, 10/31/2011 09:50, AVALON SHALE, OH, 12,903.0 ftKB - 13,125.0 ftKB, BHI, 310917 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	6126.00		1,918.0	3,498.0		5,060.0	72	6,505.0	73	4.00
HYDRAULIC FRAC, 10/31/2011 14:40, AVALON SHALE, OH, 12,598.0 ftKB - 12,782.0 ftKB, BHI, 302185 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5458.30		1,720.0	3,896.0		3,950.0	50	5,115.0	51	4.00
HYDRAULIC FRAC, 10/31/2011 19:22, AVALON SHALE, OH, 12,292.0 ftKB - 12,447.0 ftKB, BHI, 328588 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	6161.60		2,111.0	5,065.0		4,530.0	50	5,600.0	51	4.00
HYDRAULIC FRAC, 11/1/2011 09:14, AVALON SHALE, OH, 11,988.0 ftKB - 12,143.0 ftKB, BHI, 303974 LBS; WHITE 0 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5553.50		1,964.0	5,169.0		4,850.0	51	6,167.0	52	4.00
HYDRAULIC FRAC, 11/1/2011 14:03, AVALON SHALE, OH, 11,698.0 ftKB - 11,848.0 ftKB, BHI, 310858 LBS; WHITE 0 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5436.70		1,927.0	6,919.0		4,200.0	52	5,895.0	52	4.00
HYDRAULIC FRAC, 11/1/2011 18:07, AVALON SHALE, OH, 11,400.0 ftKB - 11,552.0 ftKB, BHI, WHITE 0 LBS; 303252 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5428.40		1,970.0	6,501.0		4,200.0	50	6,700.0	51	4.00
HYDRAULIC FRAC, 11/1/2011 21:54, AVALON SHALE, OH, 11,097.0 ftKB - 11,247.0 ftKB, BHI, WHITE 0 LBS; 303116 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5356.50		1,809.0	7,530.0		4,120.0	51	5,698.0	51	4.00
HYDRAULIC FRAC, 11/2/2011 10:02, AVALON SHALE, OH, 10,801.0 ftKB - 10,951.0 ftKB, BHI, WHITE 0 LBS; 303802 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5301.10			6,220.0		4,055.0	51	5,675.0	51	4.00
HYDRAULIC FRAC, 11/2/2011 13:46, AVALON SHALE, OH, 10,511.0 ftKB - 10,658.0 ftKB, BHI, WHITE 0 LBS; 304379 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5302.40		1,538.0	7,670.0		4,150.0	51	7,910.0	51	4.00
HYDRAULIC FRAC, 11/2/2011 17:27, AVALON SHALE, OH, 10,511.0 ftKB - 10,658.0 ftKB, BHI, WHITE 0 LBS; 302717 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5232.90		1,568.0	6,444.0		4,445.0	51	7,288.0	56	4.00
HYDRAULIC FRAC, 11/3/2011 09:03, AVALON SHALE, OH, 9,863.0 ftKB - 10,065.0 ftKB, BHI, WHITE 0 LBS; 303382 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5439.00					4,400.0	51	6,415.0	51	4.00
HYDRAULIC FRAC, 11/3/2011 13:12, AVALON SHALE, OH, 9,562.0 ftKB - 9,721.0 ftKB, BHI, 303186 LBS; WHITE 0 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	4850.30		1,898.0	7,184.0		4,150.0	51	7,184.0	52	4.00
HYDRAULIC FRAC, 11/3/2011 17:27, AVALON SHALE, OH, 9,248.0 ftKB - 9,407.0 ftKB, BHI, 305257 LBS; WHITE 0 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5088.90		2,109.0	7,525.0		4,950.0	50	7,730.0	51	4.00
HYDRAULIC FRAC, 11/3/2011 21:23, AVALON SHALE, OH, 8,938.0 ftKB - 9,095.0 ftKB, BHI, 413936 LBS; WHITE 0 LBS										
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc
300,000.0	5723.60			6,209.0		4,250.0	51	6,833.0	51	4.00