Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 09 2012
NMOCD ARTESIA

5. Lease Serial No. NMNM 106689

1a. Type of Well: [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other

b. Type of Completion: [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: OXY USA Inc. 16696

8. Lease Name and Well No. Bank 13 Federal Com #1H

3. Address: P.O. Box 50250 Midland TX 79710

3a. Phone No. (include area code): 432-685-5717

9. API Well No. 30-015-39456

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660 FSL 1980 FEL SWSE (O)

At top prod. interval reported below 1542 FSL 1905 FEL NWSE (J)

At total depth 4959 FSL 1666 FEL NWNE (B)

10. Field and Pool, or Exploratory: Loving, Brushy Canyon, East

11. Sec., T., R., M., on Block and Survey or Area: Sec 13 T23S R28E

12. County or Parish: Eddy

13. State: NM

14. Date Spudded: 3/13/12

15. Date T.D. Reached: 4/14/12

16. Date Completed: [ ] D & A [X] Ready to Prod. 7/1/12

17. Elevations (DF, RKB, RT, GL)*: 2977.5' GL

18. Total Depth: MD 9940' TVD 6030'

19. Plug Back T.D.: MD 9846' TVD 6030'

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MWD / GRL

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [ ] No [X] Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48 H40	0	255'	—	370-C	116	Surf-Circ	N/A
12 1/4"	9 5/8"	40 J55	0	2907'	—	1070-C	329	"	"
8 3/4"	5 1/2"	17 L80	0	9935'	5020-2937	2520 H/C	775	"	"

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5024'	—						

25. Producing Intervals

Formation	Top	Bottom
A) Brushy Canyon	6486'	9787'
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
6486 - 9787'	.39	132	open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6486-9787'	110304g WFGR8 + 15000g 15% HCl acid + 106990lg DF 200 R47 + 22549g Tot Wtr w/ 126707 9# sd.

RECLAMATION DUE 1-1-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/1/12	7/17/12	24	→	118	TSTM	1785	39.0		ESP

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
—	135	—	→	118	TSTM	1785		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
AUG 5 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	220'
				Top Salt	280'
				Bottom Salt	1109'
				Delaware	2672'
				Bell Canyon	2712'
				Cherry Canyon	3428'
				Brushy Canyon	4760

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

☑ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☑ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* David Stewart Title Regulatory Advisor

Signature Date 7/26/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.