

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION

811 S. FIRST STREET
ARTESIA, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.

NMNM 36409

Fee

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

THREE RIVERS OPERATING COMPANY, LLC

3a Address

1122 S. CAPITAL OF TEXAS HWY., #325
AUSTIN, TX 78746

3b. Phone No. (include area code)

512-706-9849

7 If Unit of CA/Agreement, Name and/or No
NMNM 072452

8 Well Name and No.
MCCLELLAN MOC COM #015

9 API Well No.
30-005-63179

10 Field and Pool or Exploratory Area
PECOS SLOPE, ABO (GAS)

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

N-28-05S-25E

11. County or Parish, State
CHAVES COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Three Rivers Operating Company, LLC respectfully requests permission to Plug & Abandon the subject well per the attached procedure.

RECEIVED

AUG 07 2012

Accepted For Record Only! Approval To
Abandon This Well On Fee Land Is Subject
To Approval By The New Mexico Oil
Conservation Division (NMOCD) On Their
Sundry Notice Form C-103!

ARTESIA

ACCEPTED FOR 3 MONTH PERIOD
ENDING OCT 20 2012

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

TOM STRATTON

Title OPERATIONS MANAGER

Signature

Date 06/06/2012

ACCEPTED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS
JUL 20 2012

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 (Falsification of Statements) makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS

Accepted for record
NMOCD

THREE RIVERS OPERATING CO LLC
MCCLELLAN MOC COM #15
API # 30-005-63179
PECOS SLOPE ABO FIELD
SEC 28-5S-2E
CHAVES COUNTY, NM

THE SUBJECT WELL HAS BEEN SHUT-IN SINCE 2.11
ATTEMPTS TO SWAB THE WELL IN 6.11 RESULTED IN 100% SW AND COULD
NOT LOWER FLUID LEVEL. NOTES FROM CHPK INDICATE
THAT THERE COULD BE A CASING LEAK.

SINCE THE WELL HAS BEEN SHUT-IN FOR OVER 15 MONTHS, IT HAS NOW
BEEN ADDED TO OUR INACTIVE LIST AND HAS PUT OUR CO
INTO NON-COMPLIANCE.

THIS PROCEDURE AND AFE IS TO P&A THE SUBJECT WELL, BY SETTING A CIBP + 35' CMT
OVER THE EXISTING PERFS; 100' CMT PLUG @ TOP OF GLORIETTA @ 1550-1450';
CMT PLUG FROM 958-858'; 25' PLUG @ SURFACE

PROCEDURE

PREPARE LOCATION; SET ANCHORS

MIRU PULLING UNIT

PUMP KCL OR BRINE DOWN TBG AND CASING TO LOAD HOLE

NIPPLE DOWN WH; NIPPLE UP BOP

PULL TBG OOH (NO TAC?) SCANALOG TBG OOH

RIG UP WIRELINE

RIH WITH JUNK BASKET/GAUGE RING TO 3700'

RIH & SET CIBP @ 3640' & DUMP 35' CMT PLUG

RIH W/ TBG TO TAG PLUG **NOTIFY BLM**

LOAD HOLE WITH 9.5# MUD

PULL TBG UP TO SPOT 100' CMT PLUG @ 1550-1450'

PULL TBG UP TO 900'; CIRCULATE CLEAN

RIH TO 1450' TO TAG **NOTIFY BLM**

PULL TBG UP TO SPOT 100' CMT PLUG @ 958 - 858'

PULL TBG UP TO 500'; CIRCULATE CLEAN

TIH W/ TBG TO 858' TO TAG **NOTIFY BLM**

PULL TBG UP TO SET 25' PLUG AT SURFACE

PULL TBG OUT OF HOLE

LAY DOWN TBG AND TAKE TO CARLSBAD YARD

NIPPLE DOWN BOP; NIPPLE DOWN WELL HEAD

RIG DOWN AND MOVE OFF

CUT CASING OFF 3' BELOW SURFACE

CLEAN LOCATION AND RESTORE PER BLM

30-005-68179

McCLELLAND MDC CORP #15

30.00

PER 0.55 SLOPE AB0

SEC 28-55-25E

CHAVEZ CO. NM

PROPOSED WELBORE - T/A MIT

25' PLUG & SURFACE

85% 2V @ 908'
CMT W/ 600SX TO SURFACE

100' CMT PLUG @ 1450-1550'

TKMTE 2983'

9.5' MUD

E1BP @ 3640' dump 35' cmt plug
P 3724-3896'

4 1/2" 10.5" @ 4163'
CMT W/ 300SX TO @ 2983'

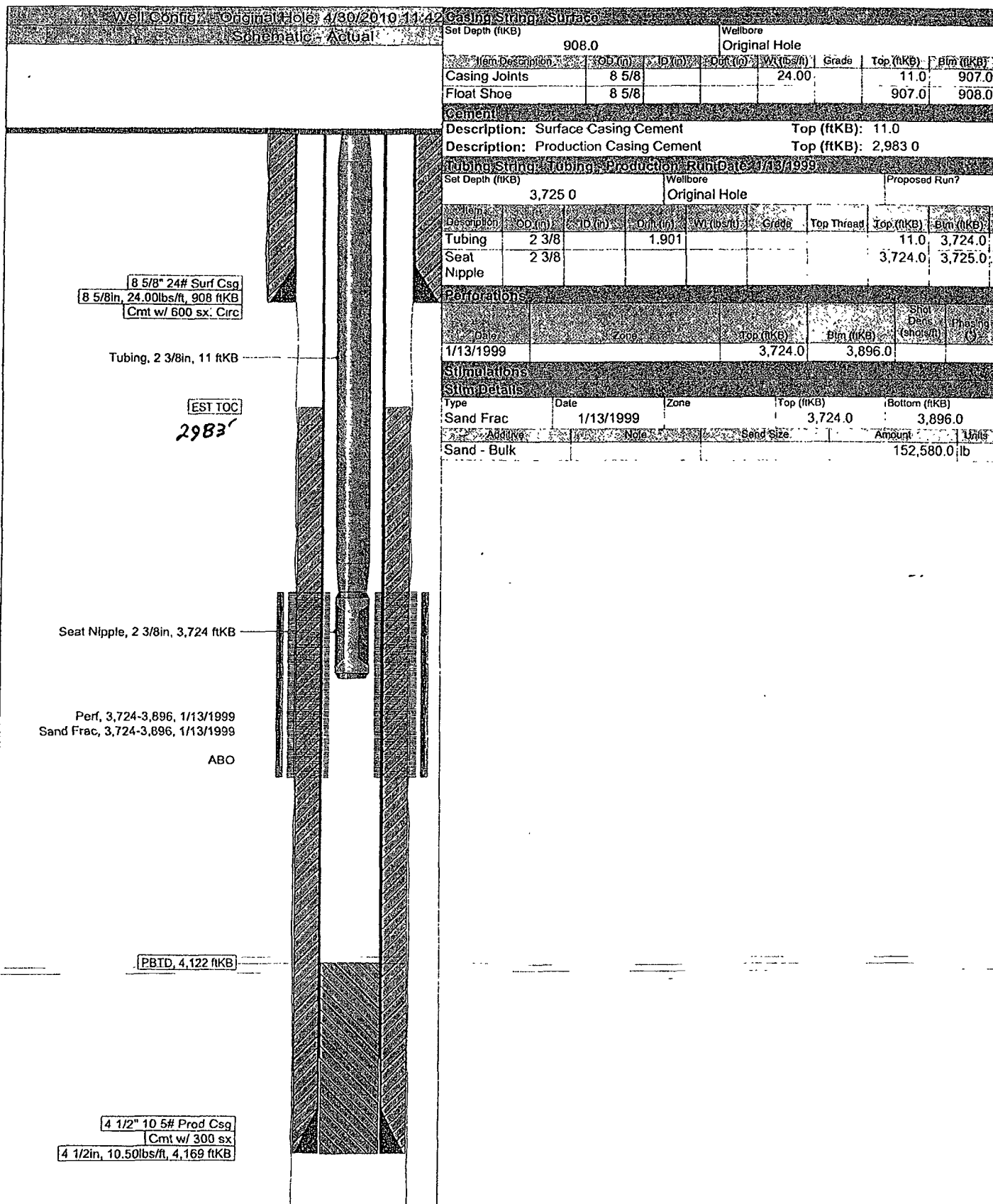
T/A AB0
@ 3640'

T/GUILLIOTTA
@ 1550'

100' CMT
PLUG
858-958'

WELL: MCCLELLAN MOC COM 15 (3 RIVERS)
 FIELD: PECOS SLOPE (ABO)
 COUNTY / STATE: CHAVES / NEW MEXICO
 LOCATION: 1,980.0 FWL & 660.0 FSL OF THE SVY, SEC 28, A-
 ELEVATION: 3,776.00 GR 3,787.00 RKB

PN: 890058 Chesapeake
 API: 3000563179
 SPUD DATE: 12/16/1998
 RIG RELEASE: 1/3/1999
 FIRST SALES: 1/22/1999



Inactive Well List

Total Well Count: 312 Inactive Well Count: 6

Printed On: Tuesday, May 29 2012

District	API	Well	ULSTR	OCD Unit	OGRID	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-21279	EMPIRE SOUTH DEEP UNIT #005	G-31-17S-29E	G	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	05/2010			
2	30-015-23470	EMPIRE SOUTH DEEP UNIT #021	A-36-17S-28E	A	272295	THREE RIVERS OPERATING COMPANY LLC	S	G	12/2008	INT TO TA 05/19/11		
2	30-015-33578	LIGHTNING 24 FEDERAL COM #002	J-24-25S-26E	J	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	08/2009	TA EXP 10/01/2011 BLM	T	10/1/2011
2	30-005-63179	MCCLELLAN MOC COM #015	N-28-05S-25E	N	272295	THREE RIVERS OPERATING COMPANY LLC	P	G	02/2011	ABO		
2	30-015-22232	SHELL FEDERAL #001	J-6 -21S-24E	J	272295	THREE RIVERS OPERATING COMPANY LLC	F	G	08/2009	STRAWN-MORROW		
1	30-025-22117	STATE CF #001	A-33-10S-33E	A	272295	THREE RIVERS OPERATING COMPANY LLC	S	O	04/2004	PENN INT TO PA 05/15/2012	T	4/25/2012

WHERE Ogrid:272295, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 West Second Street
Roswell, New Mexico 88201
(575) 627-0272

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90th day provide the BLM Roswell Field Office (RFO), prior to the 90th day, with the reason for not meeting the deadline and a date when the BLM Roswell Field Office can expect the well to be plugged. Failure to do so will result in enforcement action. Unless the well has been properly plugged, the rig shall not be removed from over the hole without prior approval.**

2. Notification: Contact the BLM Roswell Field Office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, during office hours or after office hours call (575) 627-0205. Engineer on call during office hours phone (575) 627-0275 or phone (after hours) call (575) 626-5749.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to the BLM Roswell Field Office. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, a Notice of Intent for Final Abandonment with the proposed surface restoration procedure must be submitted for approval.