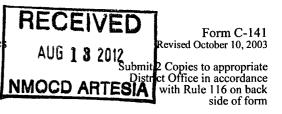
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resource

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



## **Release Notification and Corrective Action**

AMCB/20			<b>OPERA</b>	ГOR	Initi	al Report		Fina	l Report					
Name of Co			Contact: Merle Lewis											
Address : Po			Telephone No.:											
Facility Nar	ne : Hackb		Facility Type: Gas Battery											
Surface Ow	ner	)wner:				Lease No.: API #30-015-29780 2RP-1042								
LOCATION OF RELEASE														
Unit Letter O	Section 18	Township 19S	Range 31E	Feet from the 660'	North FSL	South Line	Feet from the 1980'	East/\ FEL	West Line   County EDDY					
	Latitude 32.654948 N Longitude -103.906560 W													
				NAT	URE	OF REL	EASE							
Type of Relea	ase : Oil &	Volume of Release : 218 bbls Oil Volu				ume Recovered: 103 bbls Oil / bbls Salt Water								
Source of Rel Downhole W			lour of Occurrence	Date and Hour of Discovery: 2/9/12 10:00 am										
Was Immedia	ate Notice C	If YES, To Whom?  MMOCD/ Mike Bratcher												
By Whom?		BLM / Jim Amos  Date and Hour : NMOCD 2/10/12 2:14 pm; BLM 2/10/12 2:00 pm												
Was a Watero	ourse Reac	If YES, Volume Impacting the Watercourse.												
☐ Yes ⊠ No							,							
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.* On February 9, 2012 a lease operator discovered a release of 218 barrels of oil and an unknown amount of produced water caused by a downhole communication issue between the Hackberry 18 Federal No. 1 well and the Arcturus 18 Federal Com No. 4H well that was undergoing hydraulic fracture stimulation. The Hackberry 18 Federal No. 1 well was isolated to stop the flow of mixed fluids. A vacuum truck was immediately called to the location and recovered 103 barrels of oil and 220 barrels of produced water. A fence was subsequently erected around the release area located south of the tank battery which measured approximately 200-feet long by 350-feet wide.														
Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contracted for the correction of the release. The impacted areas were excavated to a depth of between 0.5-2 feet deep in areas, analytical testing was completed and the impacted soil was transported to CRI, an approved disposal facility. The excavated areas were backfilled to grade with new material transported from a local borrow pit, contoured to match existing terrain and seeded with BLM seed mix #2 & #4.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
							OIL CONS	SERV	ATION	DIVISIO	<u>N</u>			
Signature: Male D 26							a all k							
Printed Name:	Merle Lev	Approved by District Supervisor:												
Title: Production Forman A						Approval Date AUG 1 6 2012 Expiration Date: NA								
E-mail Address: merle.lewis@dvn.com						Conditions of Approval: NA								
Date: 7/18/2					Ma	$\mathscr{L}$		_						
Attach Additi	ional Sheet	ts If Necessa	ry		~					2PP-	-10'	42		