Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

1a. Type b. Type 2. Name	WE	LL CO		TIO: 0	D DC00++	O	1			A 71117	<u> </u>		arch 31, 2007
b. Туре			MILFE	.HON O	R RECOM	PLETION	REPO	RT AND	∌ Æ@G ₇	™ (U, L	5 L	ease Serial No.	В
ь. Туре	of Wall	[7]02	Wen F	Gas Well		704-		A (* 17		5. 7	+		e or Tribe Name
						Other		•			J. 11	muran, Anone	c of 1110c Name
. Name	of Complet	ion:		New Well	Work Ove	rDeep	en Pl	ug Back	✓ Diff	Resvr, .	ļ		
. Name			Other	·							7 U	init or CA Agre	ement Name and No.
z. Ivaiin	e of Operate												
	c or Operati	Nade	l and G	ussman H	EYCO, LLC							ease Name and	
										·		AJ 11 Federal	#2
3. Addre	ess P.O. I	Box 1936	. Rosw	ell, NM 882	202-1936		3a Pho	one No. (1	nclude are	a code)	9. A	FI Well No	0.0
			,	,			5′	75-623-66	601		1 3	80-015-26158	52
Local	tion of Well	(Panart	location	clearly and	in accordance v	orth Endanal					10. F	eld and Pool, o	7
Local	HOH OF WC	Пероп	ocanon	crearry and i	n accordance v	run reaerai	requiremen	nis) ·			ŀ	•	
At su	rface -	CEOL 170			D							bugart, rates	7RSQUGrayburg
		(OOU PO	L & 001	0' FEL, Un	пР						11. S	ec, T, R, M, c	on Block and
At to	p prod. inte	rval renoi	ted belo	w							S	urvey or Area	11, T18S, R31E
											12 C	ounty or Parish	13 State
Atto	ial danth										IB.	•	NM
	tal depth											ldy	
4 Date			15.	Date T D R			16. Date C		08/23/2	2011		levations (DF, 1	RKB, RT, GL)*
08/1	9/1989			10/07/19	189		D 8	ķΑ [√	Ready t	o Prod.	'G	EL 3750.3	
R. Total	Denth: N	AD 896	<u> </u>	1	19. Plug Back T	D. MD	9260	12	20 Dent	h Bridge Plu	a Set	MD	
a. IUIAI	-		U	J '	I ME DOOK I		0400	٦	- Dept	be 1 tu	U		
	Т	'VD		-		TVD						TVD	
L Type	Electric &	Other M	echanic	al Loos Run	(Submit copy	of each)	······		22. Was	well cored?	✓ No	Yes (Sub	mit analysis)
, pc	2.00mio W	. J 61101 (V)		Han	. (Застисосру	or outing		1		DST run?	No No		mit report)
								-			<u> </u>		Submit copy)
			1 (5					L	Direc	ctional Surve	y?	TIES (эпопи сору)
Casir	ig and Lin	er Recor	a (Rep	ort all strin	igs set in well,			T			·····		
Hole Size	Size/Gr	ade W	t (#/ft.)	Top (MI	D) Bottom (14111 ~	Cementer			Slurry Vo (BBL)	l. Ce	ment Top*	Amount Pulled
							epth	· · · · · · · · · · · · · · · · · · ·	Cement	(BBL)			
l7 1/2"	13 3/8	54	.5#	0	360'			375 sx	"C"		Su	rface	
2 1/4"	8 5/8"	33	#	0	2350'			1000 sx	τ		Su	rface	
7 7/8"	5 1/2"			0	8966'			1,100 s	· ·		TC	C@960'	
110	3 1/2			 	- 0,00			1,100 3	<u>*</u>			700	
													
								<u> </u>					
		İ						İ					
4 Tubin	g Record			 -				<u> </u>					
		C-+ () (D) Do ale	on Donal (M)	D) [C	Dont	h Set (MD)	Dooker D	anth (MD)	Cura	In	epth Set (MD)	Packer Depth (MD)
Size	<u>-</u>	Set (MD	<u> </u>	er Depth (MI	D) Size	Бери	ii ser (MID)	Facker D	chii (MD)	Size		chai sei (MD)	racker Deput (MD)
2 3/8"	8205		TA	@ 7889				<u>l</u>		<u> </u>			<u> </u>
5. Produ	cing Interv	als				26.	Perforation	n Record					
	Formatio	0		Top	Bottom		Perforated	erforated Interval Size			No. Holes	F	Perf Status
) Grav	yburg					6418	6418-6539			.41 83		open	
													
	yburg					1/03	9-7805		.41	14		open	
)						_							
)				I									
	Fracture, Ti	eatment	Cement	Squeeze, etc								· · · · · · · · · · · · · · · · · · ·	
	Depth Inter			_ 		··	А	mount and	Type of N	Material			
	~ op					·			p o o i				
				3500	150/ 275	15.000	. 100 600"	L.C.D.		 			
	00'			2500 gals	15% NEFE,	15,000 gaks	+180,000#	oi Prop					
4334-43													
4334-43 8. Produ	uction - Inte	rval A			Gas	Water	Oil Grav Corr Al	vity	Gas	Produc	tion Metho	d	
4334-43 8. Produ Date First	Test	Hours	Test	Oil	1100	BBL	Corr Ai	rı	Gravity	<u> </u>		•	
4334-43 8. Produ Date First Produced	Test Date	Hours Tested	Test Produ	ction BBL	Gas MCF	1	1		!	flowi	ng		
4334-43 B. Produ Date First Produced	Test Date 09/08/2011	Hours Tested 24	Test Produ	ction BBL	0	245 bbls			+				
8. Produ Date First Produced 3/24/2011 Choke	Test Date 09/08/2011 Tbg Press.	Hours Tested 24 Csg.	Test Produ	ction BBL o Oil	0 Gas	Water	Gas/Oil		Well State	us r			
4334-43 3. Produced Date First Produced W24/2011 Choke	Test Date 09/08/2011 Tbg Press. Flwg	Hours Tested 24 Csg. Press	Produ	ction BBL	0		Gas/Oil Ratio		Well State	us [\ \ \	DTEN	EOR RECO
4334–43 B. Production Produced V24/2011 Choke Size	Test Date 09/08/2011 Tbg Press.	Hours Tested 24 Csg.	Produ-	ction BBL o Oil	0 Gas	Water			Well State	us [LCCF	PTED	FOR RECO
4334-43 8. Produ Date First Produced 1/24/2011 Choke Size 10/4	Test Date 09/08/2011 Tbg Press. Flwg	Hours Tested 24 Csg. Press 60#	Produ-	ction BBL o Oil	0 Gas	Water			Well State	us	CCF	PTED	FOR RECO
8. Produced 8/24/2011 Choke Size n/a 8a. Produ Date First	Test Date 09/08/2011 Tbg Press. Flwg Sl	Hours Tested 24 Csg. Press 60#	Produce 24 Hr Rate Test	oction BBL o Oil BBL Oil	Gas MCF	Water	Ratio Oil Grav	nty	Well State		CCF		FOR RECO
8. Produced 8/24/2011 Choke Size n/a 8a. Produ Date First	Test Date 09/08/2011 Tbg Press. Flwg Sl uction - Int	Hours Tested 24 Csg. Press 60#	24 Hr Rate	oction BBL o Oil BBL Oil	Gas MCF	Water BBL		nty P{					FOR RECO
8. Produ Date First Produced 8/24/2011 Choke Size	Test Date 09/08/2011 Tbg Press. Flwg SI uction - Int	Hours Tested 24 Csg. Press 60# erval B Hours	Produce 24 Hr Rate Test	oction BBL o Oil BBL Oil	Gas MCF	Water BBL Water	Ratio Oil Grav	rity Pi	Gas			1	FOR RECO
8. Produced 8/24/2011 Choke Size n/a 8a. Produ Date First	Test Date 09/08/2011 Tbg Press. Flwg Sl uction - Int Test Date	Hours Tested 24 Csg. Press 60# erval B Hours Tested	24 Hr Rate	ction BBL O Oit BBL Oil BBL	Gas MCF	Water BBL Water BBL	Ratio Oil Grav	nty H	Gas	Produc			FOR RECO
8. Produced Date First Produced Size n/a Ba. Produced Choke Choke	Test Date 09/08/2011 Tbg Press. Flwg SI uction - Int	Hours Tested 24 Csg. Press 60# erval B Hours	Produce 24 Hr Rate Test	oction BBL o Oil BBL Oil	Gas MCF	Water BBL Water	Ratio Oil Grav Corr AF	nty Y	Gas Gravity	Produc		1	FOR RECO
8. Produ Date First Produced 8/24/2011 Choke Size n/n Ba. Produced Date First Produced	Test Date 09/08/2011 Tbg Press. Flwg Sl uction - Int Test Date Tbg Press.	Hours Tested 24 Csg. Press 60# erval B Hours Tested	24 Hr Rate Test Produc	ction BBL O Oit BBL Oil BBL	Gas MCF	Water BBL Water BBL	Oil Grav Corr AF	nty Y	Gas Gravity	Produc		1	FOR RECO
8. Produced Date First Produced N24/2011 Choke Size n/a 8a. Produced Produced Choke Size	Test Date 09/08/2011 Tbg Press. Flwg Sl uction - Int Test Date Tbg Press. Flwg Sl	Hours Tested 24 Csg. Press 60# erval B Hours Tested	24 Hr Rate Test Produc 24 Hr Rate	ction BBL O Oit BBL Oil BBL	Gas MCF Gas MCF Gas MCF	Water BBL Water BBL	Oil Grav Corr AF	nty Y	Gas Gravity	Produc	tion Method	AUG	FOR RECO

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28b. Production - Interval C													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Genrie		Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Oil Gravity Corr. API		Gravity	Production Method			
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
		L.,				1							
28c. Prod Date First	uction - Into	erval D Hours	Test		C	TWater				15			
Produced .	Date	Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold													
Show tests,	v all import	tant zones	of porosity	and content	s thereof: (time tool op	Cored interval en, flowing an	s and all drill nd shut-in pre	-stem ssures	31. Formation (Log) Markers				
Form	Formation		Bottom		Descriptions, Contents, etc.					Name	Top Meas. Depth		
32. Addit	ional remar	ks (include	· · · · · · · · · · · · · · · · · · ·	ocedure):									
									1				
No Cores or DST's													
33. Indicate which itmes have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd.)													
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*													
Name ((please prin	Tamn	y R. Link	,			Title P	roduct	ion Analyst				
Signature Date 08/03/2012													

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.