Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103	
<u>District I</u> (575) 393-6161 1625 N French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO. 30-015-39957	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE 6. State Oil & Gas Lease No.	
<u>District IV</u> – (505) 476-3460 1220 S St Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	37505	o. State On & Gas I	Lease IVO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RDX 16	
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	
2. Name of Operator RKI Exploration & Production, LLC			9. OGRID Number 246289	
3. Address of Operator			10. Pool name or Wildcat	
3817 NW Expressway, Suite 950, Oklahoma City, OK 73112			Brushy Draw-Delaware East	
4. Well Location  Unit Letter M : 990 feet from the South line and 330 feet from the West line				
Unit Letter M : Section 16		tn line and lange 30E	feet from the NMPM Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3048 feet GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒				
DOWNHOLE COMMINGLE		O/ (OII VO/OLIVILI	(100b <u> </u>	
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Spudded the well on 7/03/2012. On 7 with FS @ 854.86 feet. FC @ 821.15		le to 855 feet. Ran 2	25 joints of 13-3/8 inch	54.5# J-55 STC casing
Cementing:				
Lead: 570 sks of c+4%pf20+2%pf1+		ield = 1.75, Density	= 13.5 ppg.	
Tail: 200 sks of $c+2\%$ pfl yield =1.3	4 Density = 14.8 ppg.		7	RECEIVED
Circulated 120 bbls/385 sks to surface	e. On 7/06/2012, tested surface of	easing to 1500 psi =	ОК	AUG 1 4 2012
Drilled out cement 35.5 hours after cementing				1
	9			NMOCD ARTESIA
T/00/0010		-445040	<del>-</del>	7
Spud Date: 7/03/2012	Rig Release I	Date: 7/16/2012		
1				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	A TITLE EIL	ers/Dogwlotom, Mon	DATE	8/00/2012
		&S/Regulatory Man		8/09/2012
Type or print name Charles K. Ah For State Use Only	n E-mail addre	ess: <u>cahn@rkixp.</u>	comPHONE:	405-996-5771
APPROVED BY:	TITLE So	or Proper	Se DATE	8/16/12
Conditions of Approval (if any):		•		1 *