

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32377
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CROW FLATS 11 STATE COM
8. Well Number 2
9. OGRID Number 147179
10. Pool name or Wildcat DIAMOND MOUND; MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator P.O. Box 18496
Oklahoma City, OK 73154

4. Well Location

Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line
Section 11 Township 16S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3549' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 10/31/2003, a spudder made 1' of hole to a total depth of 50' and then moved off the location.
Shortly after that time, the hole was filled with cement and the location was cleaned of all surface equipment.
The well site was remediated according to NMOCD's rules and regulations.
There is not enough information to draw a well-bore schematic for this well, see attached.

Accepted for record
NMOCD

8/14/2012

RECEIVED

AUG 13 2012

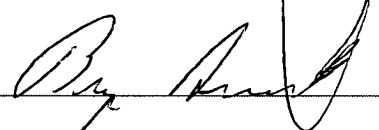
NMOCD ARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Specialist II

DATE 08/10/2012

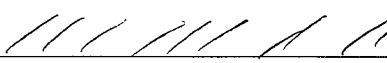
Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:



TITLE

DATE

Conditions of Approval (if any):



Regulatory Current Wellbore Schematic

CROW FLATS 11 STATE COM 2

Field:
County: EDDY
State: NEW MEXICO
Elevation: GL KB KB Height:
Location: SEC 11-16S-28E, 660 FSL & 1980 FEL

Spud Date: 8/31/2002
Rig Release Date: 2/8/2004
Initial Compl. Date:
API #: 3001532377
CHK Property #: 890861
1st Sales Date:
PBDT:
TD: 50.0

Cement					
Description: <depthtop>-<depthbtm>					
Top of Cement (ftKB):			Top Measurement Method:		
Fluid	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)
Stimulations & Treatments <typ> on <dtm>					
Date	Type	Wellbore	Zone		
Stim/Treat Stages <stagenum>, <stagetyp>					
Stm (ftKB)	Stg #	Stage Type	Stim/Treat Fluid	Top (ftKB)	Vol/Pum
Stim/Treat Additives					
Add	Type	Amount	Sand Size		

Not enough data to draw a schematic.