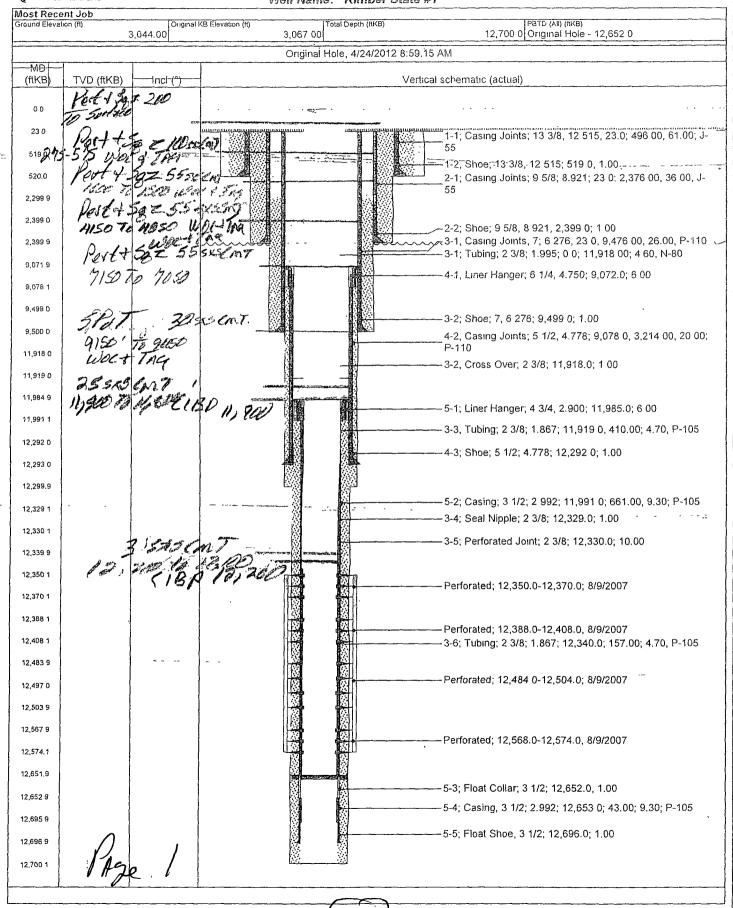
Submit 3 Copies To Appropriate District Office	ate of New Mexico	Form C-103	
Francis M.:	nerals and Natural Resources	May 27, 2004	
1625 N French Dr., Hobbs, NM 88240		WELL API NO.	
1301 W Grand Ave Artesia NM 88210	SERVATION DIVISION	30-015-35558 5. Indicate Type of Lease	
District III 1220	District I 1625 N French DI, Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.		
1000 Rio Brazos Rd., Aztec, NM 874101N 2 8 2012	nta Fe, NM 87505	STATE FEE	
District IV 1220 S St. Francis Dr , Santa Fe, NM	ma 1 0, 14141 07505	6. State Oil & Gas Lease No.	
87505			
SUNDRY NO SEPOREPOR		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	TO DEEPEN OR PLUG BACK TO A	Kimber State	
PROPOSALS)	(FORM C-101) FOR SUCH		
1. Type of Well: Oil Well ☐ Gas Well ☒	Other [8. Well Number 1	
2. Name of Operator Legend Natural Gas		9. OGRID Number	
ANTONIA ANTONIA MARIO MA	App. 4 Addis.	_ 217955	
3. Address of Operator 410 W. Grand Pkwy S. Ste.	400 Katy TX. 787494	10. Pool name or Wildcat	
4. Well Location		,	
Unit Letter E: feet from th	e line and	feet from the line	
	tange 28 S NMPM	County Eddy	
1	how whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance fr	om nearest fresh water well Distance	from pearest surface water _N/A	
Pit Liner Thickness: mil Below-Grade Tank:			
12. Check Appropriate Box	to Indicate Nature of Notice,	Report of Other Data	
NOTICE OF INTENTION TO)· / SU	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABA			
TEMPORARILY ABANDON CHANGE PLAN	· · · · · · · · · · · · · · · · · · ·	RILLING OPNS.□ P AND A 🔯	
PULL OR ALTER CASING MULTIPLE COM	_	-	
	_	ш 1130В П	
OTHER:			
13. Describe proposed or completed operations. (
of starting any proposed work). SEE RULE 1		ach wellbore diagram of proposed completion	
or recompletion. Class H	CW'		
1. Pooh. Tbg. and Pkr. Standing back Rih. WL.	Set CIBP 12. 200 ' dump bail 3 sx. Ci	Nothy OCD 24 hrs. prior	
2. Rih. Tbg. to 12,000 circulate hole mud laden f		NO OCD 2.	
3. Rih. WL. Set CIBP. 11,900' dump bail 3 sx. C	Ten+	on some see his	
4. Rih. Tbg. to 9150' spot 30 sx. Cmt. WOC. An	d Tag. Pl	#2 Prior	
5. Perf. at 7,150' Sqz. 55 sx. Cmt. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	d Tag. Plugs on Page Nhoods to be a	to any work done.	
6. Perf. at 4,150' Sqz. 55 sx. Cmt. WOC & Tag.	Moods To be a	UN FOR IV.	
7. Perf. at 1,600'Sqz. 55 sx. Cmt. WOC & Tag.		-	
8. Perf. at 575' Sqz. 100 sx. Cmt. WOC & Tag.	SEE ATTA	CHED	
 Perf. at 200' circulate 35 sx Cmt. to surface. Cut ankors install dry hole makers. 	1		
iv. Cut alikois ilistali diy ilole iliakeis.	CONDITIO	NS OF	
	ΔΡΡΡΩΙ	IAL on Page 2 (Plugg	
	71. 1. 1. 1. 1.	THE ON TUSE 2 (1445	
I hereby certify that the information above is true and c	omplete to the best of my knowledge	and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to N			
SICH ATHER	21001 17		
SIGNATURE Jry W	TITLE (I	Basic Energy Services) DATE 6-26-72	
Type or print name: GANY had stor E-mai	il address:	Telephone No. 432-563-3355	
For State Use Only		A diophono 110. Non addiadada	
Khll Vinda	4		
/ / 1/1/ / / // // //	1 II m	15 DA/12	
APPROVED BY: // // COC	TITLE ST HELDEN	1682 DATE 8/3/12	
APPROVED BY: // Conditions of Approval (if any):	TITLED ST HELPON	1682 DATE 8/3/12	

Approval Granted providing work is complete by 1/3/2012



Schematic - Current Well Name: Kimber State #1



Page

Report Printed: 4/24/2012

LEGEND NATURAL GAS	Schematic - Current Well Name: Kimber State #1			
t Recent Job	Original KB Elevation (ft)	Total Depth (ftKB) 3,067 00	PBTD (All) (ftKB) 12,700 0 Original Hole - 12,652.0	
		Original Hole, 4/24/2012 8 59:		
KB) TVD (ftKB)	Incl-(°)	Verti	cal schematic (actual)	
00		NE TO		
30	mumhmireinfille	dodina dinama	1-1; Casing Joints; 13 3/8, 12 515; 23 0; 496.00; 61.00, J-	
19,0			55 T. Solt @ 870' /cc'em 1/3 1	
200 /3%	מין		1-2; Shoe; 13 3/8; 12.515, 519 0; 1.00 2-1; Casing Joints, 9 5/8; 8.921; 23.0; 2,376 00; 36 00; J-	
99.9 /45. 100	1 00 cm /6 1 50 below 150 Ah	130	55	
99 0	Ro VSq.	150	~ ~ (30/4 of 22/6 100' cm4 /6. Ta	
999 9 78.	100 cm	4	ے۔ 3-1; Casing Joints; 7; 6 276; 23.0; 9,476 00; 26.00; P-110	
719~ Tas.	50 before \$50 Alm			
78 1		Bone	5/1; Liner Hanger; 6 1/4; 4.750; 9,072.0; 6.00 /6.	
990 Stoc.	100' cm 1 15 -	اه س	3-2; Shoe; 7; 6 276; 9,499.0; 1 00	
000 Yas 7"	w cmth		4-2; Casing Joints; 5 1/2; 4.778; 9,078.0; 3,214 00; 20.00; P-110	
!	50 Below 1 50 H		3-2; Cross Over; 2 3/8; 11,918.0; 1.00	
1190 We	Ta. 100'd m+ Pl			
91 1	100'cm+ Ph.		5-1; Liner Hanger; 4 3/4; 2.900; 11,985.0; 6.00	
			3-3; Tubing; 2 3/8; 1.867; 11,919.0; 410.00; 4 70; P-105	
Stor.	50' below \$ 50' A)	~	4-3; Shoe; 5 1/2, 4.778; 12,292.0; 1.00	
959 WOC	100'CMA Ply.		`	
29 1 145	, J	ý	— 5-2; Casing; 3 1/2; 2.992; 11,991.0; 661.00; 9.30, P-105	
30 1	50' bolow \$ 50' A/	س، <u>ا</u>	3-4; Seal Nipple; 2 3/8; 12,329.0; 1.00	
39 9		X 35 X	-3-5; Perforated Joint; 23/8; 12,330.0; 10.00	
50 1	MIBP	701701		
ro 1	60 to	8 8	Perforated;-12;350:0-12;370:0;-8/9/2007	
38.1	12 25		— Perforated; 12,388.0-12,408.0; 8/9/2007	
98 1	W/35'		— 3-6; Tubing; 2 3/8; 1.867; 12,340.0; 157.00; 4.70; P-105	
3 9	0 25 51		Perference 12 494 0 42 504 0 8/0/2007	
70		8	Perforated; 12,484.0-12,504.0; 8/9/2007	
39 AL				
19 These	Plugg 1 in		—Perforated; 12,568.0-12,574.0; 8/9/2007	
19				
		A A	5-3; Float Collar; 3 1/2; 12,652.0; 1.00	
1 Aze	7.		5-4; Casing; 3 1/2; 2.992; 12,653.0; 43.00; 9.30; P-105	
	ACUED		5-5; Float Shoe; 3 1/2; 12,696.0; 1.00	
SEE ATT	— —		[]	
CONDITI				
APPRO	OVAL			

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Legend NaTural Gas.	
Well Name & Number: Kimber State 4/	
API#: 30-015-35558	

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

- 9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
- 10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

Date: 8/3/2012