State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I 1625 N. French Dr , Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

1000 Rio Brazos Ro	d., Aztec, N	IM 87410		Santa	a Fe, NM 8	37505				3 Copies		
District IV.										DED REPORT		
1220 S. St. Francis												
	I	ı. Ri	EQUEST F	OR ALLOW	'ABLE AN	ND AUTHORIZA				WI		
¹ Operator name a	and Address	;				² OGRID Number						
EOG Resourc	ces, Inc	;.										
P.O. Box 22	267					³ Reason for Filing Code/Effe				Date		
Midland, TX 79702								NW 8/2011				
4 API Number 5 Pool Name							_	6 Po	ool Code			
30-0 15-37590 Pic					ierce Crossing; Bone Spring, East				9	6473		
⁷ Property Code			8 Property N		21		9 W	ell Number				
38	8036				low 11 State				3Н			
10	urface L	ocation			11111 1,00	10" 11 5000				J11		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	the North/South Line Feet from t		East/West	line	County		
		·		.500.15		1				•		
B 11 r	11	<u> 25S</u>	29E		140	North	1650	East	<u> </u>	Eddy		
Bottom Hole Location												
UL or lot no.	Section	Township	Range	Range Lot Idn		he North/South Lir	ne Feet from the	East/West	line	County		
0	11	25S	29E	3	377	South	1838		East Eddy			
12 Lse Code	Į	ucing Method Code		s Connection Date	15 C-125	9 Permit Number	¹⁶ C-129 Effe	ctive Date	Date 17 C-129 Expiration Date			
s		lowing		/31/2012								
III. Oil and		nsporters	3						<u></u>			
18 Transporte OGRID	r				oorter Name I Address				20	O/G/W		
OOKID				anu	Address							
16696	C	OXY USA I	nc					***************************************		oil		
Sirina ka									4			
248440	W	<i>l</i> estern R	efining Co	ompany, L.P.	•					Oil		
1 - 1 S. 4 (
2. 2021. 11	Á. t						····		A. 12			
36785		CP Midst	ream, LP							Gas		
SECURICAL MARKETINES SERVICES	2880884 ·			-				and the second s	2.118	Marie Sand Sand Sand		
									mer es	en All S		
5 - 5 3 -									24:0			
******* *** ***** ********************	C CARROLL CO.	T		******				** ***********************************	M.S. 77 578,247,190000	47 / 14 killioness		
IV. Well Co.			1 D 4-	1 23.7		24 PDTD 25 P			1 26	2112.110		
²¹ Spud Date	e	²² Ready Date		23 T		²⁴ PBTD	25 Pc	erforations	26	DHC, MC		
2/24/12		7/31/12		11890 M -7332				- 11840'				
4/1-101	le Size		²⁸ Casing	g & Tubing Size		²⁹ Depth Se	et	30	Sacks Cen	nent		
17	7-1/2			13-3/8		692		600 C				
12-1/4				9-5/8		4732			1200 (
8	8-3/4			5-1/2		11870	' 	37:	5 C - 1	675 H		
V. Well Test	+ Dota											
V. Well Test		32 Gas Delive	ery Date	33 Test Date		34 Test Length	35 Tbg Pro	eccure	36 Cs	g Pressure		
2. 2000	,,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,			1 001 20 11.0	´	1 cst Bengai	105 1	cssure	ure Cag 1			
7/31/12		7/31/	/12			24	86	io	214			
³⁷ Choke Size		³⁸ Oıl		³⁹ Water		⁴⁰ Gas		1	41 Test Method			
29/64	29/64 570		o l	1093		1917		[Flowing			
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the lest of my knowledge and belief							CONSEDUAT	PION DIVIS				
been complied with complete to the best	n and that tn ≱t of my kno	e information wledge and t	n given above is belief	s true and	1 .		CONSERVAT	PIN DIVIS	ION			
Signature	-//	1/20		-n+-	Appro	oved by	スロ(はつ					
Printed name	THE WAY	1 ago			Title	7	// / / / / / / / / / / / / / / / / / /					
Stan Wagner						Title Dist 11 Supervisor						
Title:					Appro	Approval Date: 8 /17 /12						
Regulatory	<u>Analyst</u>					///	//					
E-mail Address						•						

Phone **432-686-3689**

Date:

8/15/12