Submit 3 Copies To Appropriate District Office	State of New	Mexico	Form C-103
District I	Energy, Minerals and N	latural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-40521
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I		STATE FEE
District IV	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			EVEREST ESTATE 15 P FEE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Cother			8. Well Number #1
2. Name of Operator			9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P.			
3. Address of Operator		10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Atoka, Glorieta-Yeso (3250)	
4. Well Location			
Unit Letter P: 990 feet from the SOUTH line and 580 feet from the EAST line			
Section 15 Township 18-S Range 26-E NMPM Eddy County			
Section 13	11. Elevation (Show whether		
3329' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE	MOETH LE COMM L	O/ (OII TO/OEINE)	
	_		
OTHER: Change Surface Cas		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
LIME ROCK would like to change the surface csg on the approved APD to:			
8-5/8" 24# J-55 to 400' in a 12-1/4" hole cmted w/325 sx class "C" cmt w/2% Cacl2 & 0.25#/sx cello flake, mixed at 14.8 PPG, and			
having a yield of 1.35 cf/sx.			
			RECEIVED
			AUC 0 0 2012
			AUG 0 9 2012
			NMOCD ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\Delta \sim \Delta^{-1}$			
SIGNATURE Mayo Ty	gen TITLE Pe	etroleum Engineer - Ag	<u>DATE</u> <u>8/8/12</u>
Type or print name Mike Pippin C E-mail address: mike@pippinllc.com PHONE: 505-327-4573			
For State Use Only			
APPROVED BY:	I Cyller of TITLE	TROLOCIST	7 DATE 8/13/2012
Conditions of Approval (if any):	TILE_	7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -	DAIL - J.J.
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