| S. French D., 160ba. NM 8120 Intell 18 | Submit To Appropriate District Office RECEIVE Date of New Mexico Two Copies | | | | | | | | Form C-105 | | | | | | | | | |
|--|---|-------------|---------------|-------------|--|----------|----------------|--------|------------|--|------------------------|--------------|----------|-------------|-------------------------|--------------------|--|--|
| Similar Simi | | , Hobbs, NN | м 8824Q | ΔΙΙ | Energy, Minerals and Natural Resources | | | | | - | Revised August 1, 2011 | | | | | | | |
| Bis blank 24, Asses, Nel \$740 MMC DATH 1550 Sate and Fe, NM 87505 Size Trainers Dr. Sate of the Complete Tion OR RECOMPLETION OR RECOMPLETION REPORT AND LOG | District II 811 S First St, Art | esia, NM 88 | 3210 | | | 0:1 | 0-1 | : D: | _ : _ : _ | | | | | | | | | |
| S. SHEED TO, SAME 15, NAS 1998 Santa Fe, NA 87505 3. SMac CHA Clost Lease No. | District III 1000 Rio Brazos Ro | d, Aztec, N | M 87410 | MOC | D AF | 7155 | South St | Franc | eis D | r. | | | | | | IDIAN | | |
| Reason for filling Section Sec | | | | | | | | | | - | | | | | | | | |
| | 1220 S SI Francis Dr., Sama Fe, NW 87303 | | | | | | | | | es de la companya de | of the State | | | | | | | |
| COMPLETION REPORT ("Fill in boxes 4" through 4"3" for State and Fee wells only) Complete Trial in boxes 4" through 4"3" fils boxe 4" through 4 | | | | | | | | | | | | 5. Lease Nam | | | | | | |
| C-144 CLOSURE ATTACHMENT (*Ill in boxes #) through #9, #15 Due tog Released and #52 and/or with the said the plat to the C-144 closure report in accordance with 19.15.17.13 K MMAC) Type of Completion WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER | COMPLETION DEPORT (F.II in house #1 through #21 for State and Fee wells only) | | | | | | | | | | 6 Wall Numb | | wn South | 1 State Cor | n | | | |
| Auto-the sand the plat to the C-144 closure report in accordance with 1915.17.13.K NNACO 2011 | o. Well Number | | | | | | | | | | | | | | | | | |
| New Well. Growth | C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or 33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | | | | | | | | | | | | | | | | |
| | 7. Type of Comp | oletion: | 1 WORKO | VED [] | DEEDE | NING | | | FEREN | IT RESERV | OIR | □ OTHER | | | | | | |
| 11 Pool name or Wildset Hay Hollow; Bone Spring Artesia, NM 88210 | | | | | | | | | | | | | | | | | | |
| Age Production | | | C | | | | | | | | \perp | | | | | | | |
| Artesia, NM 88210 Location Int Int Section Township Range Lot Feet from the NS Line Feet from the EW Line Country Fact H 19 26S 28E 1980 North 330 East Eddy Int 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 19 26S 28E 2066 North 332 West Eddy Int 2 2 218' 12197' 12197' 20 West 20 West | | | et | | | | | | | | | | | | | | | |
| Target H | | | | | | | | | | | | | | , | 20.1 . 0p | 5 | | |
| 19 26S 28E 2066 North 332 West Eddy | 2.Location | Unit Ltr | Section | on | | hip | Range | Lot | | | _ | | | | E/W Line | | | |
| Date Spudded 14, Date 1D Reached 15 Date Rig Released 6/8/12 16 Date Completed (Ready to Produce) 17 Elevations (OF and RKB, 6/8/12 2 3046* GR 3046 | Surface: | | | | | | | | | | | | <u> </u> | | | | | |
| Total Measured Depth of Weil 19 Plug Back Measured Depth 12193' 20. Was Directional Survey Made? 21 Type Electric and Other Logs Run 12197' 12193' 20. Was Directional Survey Made? 21 Type Electric and Other Logs Run 12197' 12193' 20. Was Directional Survey Made? 21 Type Electric and Other Logs Run 12197' 12193' 20. Was Directional Survey Made? 21 Type Electric and Other Logs Run 12197' 12197' 12197' 12197' 1712' 12197' 1712' 12197' 1712' 12197' 1712' 12197' 1712' 12197' 1718' 12197' 1718' 12197' 1718' 1650 sx 0 0 0 0 0 0 0 0 0 | ВН: | _ | | | | | | | | | | | | | | 1 1 | | |
| Total Measured Depth of Well 19 Plug Back Measured Depth 12197' 12193' Yes 21 Type Electric and Other Logs Run 12197' 12193' Yes CNL, CBL | | i 14. Da | | | 15 D | ate Rig | | | 16. | Date Comple | | | luce) | | | | | |
| Top | | ed Depth of | | | 19 P | lug Back | k Measured Dep | th | 20. | Was Directi | | | ? | | Electric and | Other Logs Run | | |
| CASING RECORD (Report all strings set in well) | <u> </u> | | | | | | | | | | Υe | es | | | CNL, C | CBL | | |
| CASING SIZE WEIGHT LBJFT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED | | | | pletion - T | op, Bot | tom, Nar | me | | | | | | | | | | | |
| CASING SIZE | 3 3 | Bolle | Spring | | | CASI | NG REC | ORD | Reno | ort all str | ino | s set in w | ell) | | | | | |
| 9 5/8" 36# 2318' 12 1/4" 750 sx 0 | | ZE | WEIG | HT LB./F | | | | | | | | | | | | | | |
| LINER RECORD LINER RECORD E TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET Perforation record (interval, size, and number) 8015-12163' (460) PRODUCTION The First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 8/5/12 Re First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 8/5/12 Re First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 8/5/12 Re First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 8/5/12 Re First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 8/5/12 Re First Production Method (Flowing, gas lift, pumping - Size and type pump) 8/5/12 Re First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 8/5/12 Re First Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Producting Re First Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Production Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Disposition of Gas (Sold, used for fuel, venied, etc) Sold Jolica Size Mitnessed By Adam Olguin List Attachments Deviation Report, Directional Surveys, CNL, CBL If a temporary pit was used at the well, attach a plat with the location of the temporary pit If an on-site burial was used at the well, report the exact location of the temporary pit If an on-site burial was used at the well, report the exact location of the on-site burial. Lattude Longitude NAD 1927 1983 Rereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Stormin Davis Title Regulatory Analyst Date: 8/10/12 | | | | | 400' | | | | | | | 400 sx | | | | | | |
| LINER RECORD EE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 7/8" 7275' 7265' Perforation record (interval, size, and number) 8015-12163' (460) EFIRST Production 8015-12163' (460) EFIRST Production 8/5/12 FRODUCTION The First Production 8/5/12 ET ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8015-12163' Acdz w/62443 gal 7 ½%; Frac w/3000776# sand & 2574298 gal fluid PRODUCTION The First Production 8/5/12 ET ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8015-12163' Acdz w/62443 gal 7 ½%; Frac w/3000776# sand & 2574298 gal fluid Well Status (Prod or Shut-un) Producing Producin | | | | | | | | | | | | | | | | | | |
| Perforation record (interval, size, and number) Perforation record (interval, size, and number) 8015-12163' (460) PRODUCTION te First Production 8/5/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Flowing Flowing Test Period Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc) Sold List Attachments Deviation shown on both sides of this form is true and complete to the best of my knowledge and belief printed Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 gnature Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 gnature Stormi Davis Title Regulatory Analyst Date: 8/10/12 gnature Size Depth NSTEE Depth NSTEE 127, 801 PACKER SET 7275' 7265' 7265' 7275' 7265' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7265' 7265' 7275' 7265' 7265' 7265' 7265' 7278'' 7275' 7265' 7265' 7265' 7278'' 7275' 7265' 7265' 7265' 7278'' 7275' 7265' 7265' 7265' 7276' 7265' 7265' 7275' 7265' 7265' 7265' 7265' 7276' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7276' 7275' 7265' 7265' 7276' 7275' 7265' 7265' 7276' 7275' 7265' 7265' 7276' 7275' 7265' 7265' 7276' 7275' 7265' 7275' 7265' 7265' 7276' 7275' 7265' 7275' 7265' 7265' 7276' 7275' 7265' 7276' 7275' 7265' 7275' 7265' 7276' 7275' 7265' 7276' 7275' 7265' 7276' 7275' 7265' 7265' 7276' 7275' 7265' 7276' 7275' 7265' 7265' 7276' 7276' 7276' 7275' 7265' 7265' 7265' 7265' 7276' 7276' 7275' 7265' 7265' 7276' 7 | 5 1/2" | | | 1 /# | | | 12197 | | | //8" | | 10 | 55U S | X | | 0 | | |
| Perforation record (interval, size, and number) Perforation record (interval, size, and number) 8015-12163' (460) PRODUCTION te First Production 8/5/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Flowing Flowing Test Period Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc) Sold List Attachments Deviation shown on both sides of this form is true and complete to the best of my knowledge and belief printed Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 gnature Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 gnature Stormi Davis Title Regulatory Analyst Date: 8/10/12 gnature PACKER SET 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7265' 7275' 7265' 7265' 7265' 7265' 7275' 7265' 7265' 7265' 7265' 7275' 7265' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7265' 7275' 7265' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7275' 7265' 7265' 7276' 7275' 7265' 7275' 7265' 7265' 7276' 7275' 726' 7275' 726' 7276' 72 | | | | | | | | | | | | | | | + | | | |
| Perforation record (interval, size, and number) 8015-12163' (460) PRODUCTION te First Production 8/5/12 Production Method (Flowing, gas lift, pumping - Size and type pump) 8/5/12 te of Test 8/8/12 24 Cloke Size Prod'n For Test Period Casing Pressure Calculated 24 Hour Rate Sess 1000# Casing Pressure Calculated 24 Hour Rate Sess 1000# Casing Pressure Calculated 24 Hour Rate Sold Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Sold Casing Pressure Sold Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Sold Casing Pressure Sold Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Sold Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Sold Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Sold Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Sold Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Sold Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Sold Casing Pressure Cal | 24. | L | | | | LINE | | | | | | | | | | | | |
| Perforation record (interval, size, and number) 8015-12163' (460) PRODUCTION te First Production 8/5/12 Production Method (Flowing, gas lift, pumping - Size and type pump) 8/5/12 te of Test Hours Tested 24 Choke Size Prodn For Test Period 651 1145 1220 Test Period 1651 Disposition of Gas (Sold, used for fuel, vented, etc) Disposition of Gas (Sold, used for fuel, vented, etc) Sold List Attachments Deviation Report, Directional Surveys, CNL, CBL If a temporary pit was used at the well, attach a plat with the location of the temporary pit Lattude Lattude Longitude NAD 1927 1983 Test Period Adam Olquin Title Regulatory Analyst Date: 8/10/12 | IZE | TOP | | BOT | TOM | | SACKS CEMI | ENT S | CREEN | 1 | SIZ | | D) | | | | | |
| B015-12163' (460) PRODUCTION te First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Production Method (Flowing Production Production Method (Flowing Production Production Production Method (Flowing Production Production | | | | | | | | | | | | 2 //0 | + | 1213 | | 1203 | | |
| PRODUCTION te First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Producing Pr | 6. Perforation | record (in | nterval, size | e, and nur | nber) | | | 2 | 7 ACI | D, SHOT, | FR.A | ACTURE, CE | EME | NT, SQUE | EEZE, ETC. | | | |
| PRODUCTION te First Production 8/5/12 | | | 2015 | 12162 | (460) | | | D | | | | | | | | | | |
| PRODUCTION te First Production | | | 0015- | 12105 | (400) | | 8013-12163 | | | | | | | | | | | |
| re First Production 8/5/12 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) Flowing Producing te of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio 8/8/12 24 Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Diversition of Gas (Sold, used for fuel, vented, etc) Disposition of Gas (Sold, used for fuel, vented, etc) Deviation Report, Directional Surveys, CNL, CBL If a temporary pit was used at the well, attach a plat with the location of the temporary pit If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 1983 tereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 | | | | | | | | | | | | Sand & 25 | 172 | o gai iiu | | | | |
| re First Production | | | | | | | | | | | | | | | | | | |
| Rest Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio | 8 | | | | | | | | | | | | | | | | | |
| te of Test Hours Tested Choke Size Prod'n For Test Period 651 1145 1220 Gas - Oil Ratio | | | | Product | ion Metl | nod (Flo | | | Size and | d type pump) | | Well Status | s (Pro | | | | | |
| Water - Bbl Oil Gravity - API - (Corr.) Disposition of Gas (Sold, used for fuel, vented, etc.) Sold S | Date of Test | | Tested | Cho | ke Size | | Prod'n For | | il - Bbl | | Gas | - MCF | W | ater - Bbl | Gas | - Oıl Ratıo | | |
| Hour Rate 651 1145 1220 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold List Attachments Deviation Report, Directional Surveys, CNL, CBL If a temporary pit was used at the well, attach a plat with the location of the temporary pit If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 1983 nereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 | | | | <u> </u> | 1 : 1.3 | | | | | | | | | | | 7 | | |
| Disposition of Gas (Sold, used for fuel, vented, etc.) Sold List Attachments Deviation Report, Directional Surveys, CNL, CBL If a temporary pit was used at the well, attach a plat with the location of the temporary pit If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 1983 nereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 | | | g Pressure | | | 4- | | | Gas - | | 1 | | | Oil Grav | vity - API - <i>(</i> C | .orr.) | | |
| List Attachments Deviation Report, Directional Surveys, CNL, CBL If a temporary pit was used at the well, attach a plat with the location of the temporary pit If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 1983 nereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 | 9. Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By | | | | | | | | | | | | | | | | | |
| Deviation Report, Directional Surveys, CNL, CBL If a temporary pit was used at the well, attach a plat with the location of the temporary pit If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Lengitude NAD 1927 1983 nereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 | Sold Adam Olguin | | | | | | | | | | | | | | | | | |
| If a temporary pit was used at the well, attach a plat with the location of the temporary pit If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude Longitude NAD 1927 1983 nereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed gnature Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 | | | Direction | nal Sum | eve C | NI C | RI | | | | | | | | | | | |
| Latitude Longitude NAD 1927 1983 Mereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed gnature Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 | | | | | | | | | | | | | | | | | | |
| Latitude Longitude NAD 1927 1983 nereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Printed Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 | | | | | | | | | | | | | | | | | | |
| gnature Stormi Davis Title Regulatory Analyst Date: 8/10/12 | Latitude Longitude NAD 1927 1983 | | | | | | | | | | | | | | | | | |
| gnature Name: Stormi Davis Title Regulatory Analyst Date: 8/10/12 | I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | | | | | | | | |
| | Signature 🚽 | da | <u> </u> | \ | _ | | | rmi Da | vis | Title | e F | Regulatory / | Anal | vst | Date | e: 8 /10/12 | | |
| mail Address: sdavis@concho.com | - | | 4 | | a | | | Du | | 1 161 | - 1 | | | , == | Duit | 0/10/12 | | |
| | E-mail Addre | ss: sdav | /is@con | cho.com | 1 | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | 41 | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southe | astern New Mexico | Northwestern New Mexico | | | | |
|--------------------|-------------------|-------------------------|--------------------|------------------|--|--|
| T. Anhy | T. Canyon_ | | T. Ojo Alamo | T. Penn A" | | |
| T. Salt | T. Strawn | | T. Kirtland | T. Penn. "B" | | |
| B. Salt_ | T. Atoka | | T. Fruitland | T. Penn. "C" | | |
| T. Yates | T. Miss | | T. Pictured Cliffs | T. Penn. "D" | | |
| T. 7 Rivers | T. Devonian | | T. Cliff House | T. Leadville | | |
| T. Queen | T. Silurian | | T. Menefee | T. Madison | | |
| T. Grayburg | T. Montoya | | T. Point Lookout | T. Elbert | | |
| T. San Andres | T. Simpson | | T. Mancos | T. McCracken | | |
| T. Glorieta | T. McKee | | T. Gallup | T. Ignacio Otzte | | |
| T. Paddock | T. Ellenburger | | Base Greenhorn | T.Granite | | |
| T. Blinebry | T. Gr. Wash_ | | T. Dakota | | | |
| T.Tubb | T. Delaware Sand | 2320' | T. Morrison | | | |
| T. Drinkard | T. Bone Spring | 6040' | T.Todilto | | | |
| T. Abo | Т. | | T. Entrada | | | |
| T. Wolfcamp_ | T | | T. Wingate | | | |
| T. Penn_ | T. | | T. Chinle | | | |
| T. Cisco (Bough C) | T. | | T. Permian | | | |

| | | | | OR GAS OR ZONE |
|-----------------------------|--------------------------------|--------------------------------|--------------|-------------------|
| No. 1, from | to | No. 3, from | to | |
| No. 2, from | to | No. 4, from | to | |
| | IMPORT | ANT WATER SANDS | | |
| Include data on rate of wat | er inflow and elevation to whi | ch water rose in hole. | | |
| No. 1, from | to | feet | | |
| No. 2, from | to | feet | | |
| No. 3, from | to | feet | | |
|] | LITHOLOGY RECO | ORD (Attach additional sheet i | f necessary) | |

| From | То | Thickness In Feet | Lithology | From | То | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| , | | | | | | | |
| ı | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | : | | | |
| ļ | | | | | | | |
| | | ' | | | | | |
| | | | | | | | |
| | | | | | | | |