<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

July 21, 2008

Closed-Loop System Permit or Closure Plan Application

1220 South St. Francis Dr.

Santa Fe, NM 87505

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Murchison Oil & Gas, Inc. OGRID #: 15363							
Address: 1100 Mira Vista Boulevard, Plano, Texas 75093-4698 RECEIVED							
Facility of well finance. HIGH WITKO STATE COM #4H							
API Number: 30.015-40594 OCD Permit Number: 213328 AUG 13 2012							
U/L or Qtr/Qtr H Section 12 Township 17S Range 28E County: Eddy Center of Proposed Decign, Letitude, 23251206 162" N. Longitude, 104807718 580" W. NAD. [1037] M. 1003 M. 100							
Center of Proposed Design: Latitude 32°51'06.162" N Longitude 104°07'18.580" W NAD: 1927 \ 1983 NNIOCO ATTECATO							
Surface Owner: Federal State Private Tribal Trust or Indian Allotment							
2.							
Closed-loop System: Subsection H of 19.15.17.11 NMAC							
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)							
☐ Above Ground Steel Tanks or ☐ Haul-off Bins							
3,							
Signs: Subsection C of 19.15.17.11 NMAC							
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
☑ Signed in compliance with 19.15.3.103 NMAC							
Closure Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC							
Previously Approved Design (attach copy of design) API Number:							
Previously Approved Operating and Maintenance Plan API Number:							
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.							
Disposal Facility Name: <u>R360</u> Disposal Facility Permit Number: <u>R9166/NM-01-0006</u>							
Disposal Facility Name: GMI Disposal Facility Permit Number: 711-019-001/NM-01-0019							
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No							
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC							

6. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accura	ate and complete to the best of my knowledge and belief.
Name (Print): <u>Joel Stockford</u> Title: <u>Drilling Manager – Mu</u>	urchison Oil & Gas, Inc.
Signature:	Date: Aug 09, 2003
e-mail address: jstockford@jdmii.com Telephone: (972) 931-0700	<u> </u>
7. OCD Approval: Permit Application (including closure plan) Closure Pl	, , , , , , , , , , , , , , , , , , ,
OCD Representative Signature:	Approval Date: 8/16/12
Title: DIST R. Supervivor	OCD Permit Number: 213328
8. Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of to section of the form until an approved closure plan has been obtained and the clo	o implementing any closure activities and submitting the closure report. he completion of the closure activities. Please do not complete this
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drilt two facilities were utilized.	
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operati Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons:
10. Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure relief. I also certify that the closure complies with all applicable closure requirements.	
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Murchison Oil & Gas, Inc. High Nitro State Com #4H 2,190' FNL & 150' FEL Sec. 12, T17S, R28E Eddy County, NM

CLOSED-LOOP OPERATING AND MAINTENANCE PLAN

- All drilling fluid circulated over shaker(s) with cuttings discharged into roll-off container.
- Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll-off container.
- Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.
- Roll-off containers are lined and de-watered with fluids re-circulated into system.
- Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.
- This equipment will be maintained 24 hours/day by solids control personnel and/or rig crews that stay on location.
- Cuttings will be hauled to one of the following depending upon which rig is available to drill this well:
 - o R360 Permit Number R9166 / NM-01-0006
 - o GMI Permit Number 711-019-001 / NM-01-0019

District I
1625 N. French Dr., Hobbs. NM 88240
Phone (375) 393-6161 Fax (575) 393-0720
District II
\$11.5 First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IIV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

ı	r		² Pool Code	2	³ Pool Name					
⁴ Property Code			⁵ Property Name					⁶ Well Number		
	Ì		HIGH NITRO					4H		
OGRID No.			¹ Operator Name						^y Elevation	
15363	3	MURCHISON OIL & GAS, INC.							3709.0	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line EAST		County
H	12	17 S	28 E		2190	NORTH	150			EDDY
		· · · · · · · · · · · · · · · · · · ·	" Bo	ttom Hol	le Location I	f Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line		County
E	12	17 S	28 E		2260	NORTH	330	WEST		EDDY
² Dedicated Acres	Joint o	r Infill 14 Co	noitabilozno	Code 15 Or	der No.	<u></u>	·		L	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

