

OPERATOR'S NAME	TXO Production Corp.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	RECEIVED
OPERATOR'S ADDRESS	1900 Wilco Bldg. Midland, TX 79701	APR 27 '88	Midland Office Midland, TX 79701 1000 Main Street
Change in Ownership / Other (check boxes)			G.C.D.
Name of Well	Changes in Transportation:		ARTESIA OFFICE
Completion	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	Choke Pressure <input type="checkbox"/> Crude Oil <input checked="" type="checkbox"/>	
Change in Ownership:	effective May 1, 1988		

Change of ownership else name
all address of previous owner

DESCRIPTION OF WELL AND LEASE		Kind of Lease	
Location: O'Brien "G" B	1	Lost Lake (Strawn)	State, Federal or Fee Fee

Location: Unit Number K : 1980 Feet From Top West Line unit 1980 Feet From The South

Line of Section 11 Township 9-S Range 29-E, N.M., Chaves Co

DESCRIPTION OF THE TRANSPORTER OF OIL AND GAS: JM G's
Name of Authorized Transporter of Oil or Gas

JM Petroleum Corp. Address/ City address in which approved copy of this form is to be sent:
2000 N. Tower LB 319 Dallas, TX 75201

Name of Authorized Transporter of Oil or Gas

Cities Service/Pipeline Co. Address/ City address in which approved copy of this form is to be sent:
Box 3758 Tulsa, OK 74102

If well produces oil or liquids, Unit Soc. No. Is gas actually contained? Taken

Site location of test: K 11 9-S 29-E Yes 6-1-83

This production is connected with that from any other lease(s) if so, give connecting order numbers:

COMPLETION DATA

Designate Type of Completion - (X)	Open	Cased	Drill & Well	Workover	Reopen	Pig Back	Other
Date completed	1980-01-01			Initial Depth		H.D.T.D.	
Reservoirs (Br, R.R, RT, CR, etc.)	None			Top Oil/Gas Pay		Testing Depth	
Perforations						Depth Casing Pipe	

TYPE OF CEMENT AND CAPPING RECORD			
HOLE SIZE	CASING & TUBING LINE	DEPTH SET	BACK CEMENT
			1st ID-3
			2nd 8.8
			by M.T.P.R.

TEST DATA AND REQUEST FOR ALLOWABLE (Enter date of recovery of total volume of fluid oil and must be equal to or exceed Chap 11, Art 11)

Date First New Casing To Test	Date of Test	Production Method (Flow, Pump, See Off, etc.)
Length of Test	Testing Pressure	Casing Pressure
Volume Recd. During Test	Oil-in-Bar.	Water-in-Bar.

TESTS	IDENTICAL TEST	Gauge, Conductor/line	Gravity of Conductor
Bottom Pressures (Line-1)	Bottom Pressure (Line-1)	Bottom Pressure (Line-1)	Bottom

CERTIFICATE OF COMPLETION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the oil and gas production have been completed with due care and diligence in the best of my knowledge and belief.

Mike Williams, Oil & Gas Inspector, APR 25 1988

Original Signed By Mike Williams

Title: Engineer Asst.

Date: 4-12-88

Comments:

This form is valid until April 1, 1994.
It shall be a report for information for a monthly and quarterly
well, production report to be submitted by the 10th day of the month
from the end of the month. It may be filed with the state oil and
gas commission or filed with the appropriate state oil and
gas conservation commission.

It may only be filed with the state oil and gas conservation commission
or the appropriate state oil and gas conservation commission.