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NEW MEXICO OIL CONSERVATION BOARD

JUL 6 1977

O. C. C.
ARTERIA, OFFICE

30-005-60434

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease STATE ☐ FEE ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name O'Brien "X" C
9. Well No. 1
10. Field and Pool, or Wildcat UNDESIGNATED
12. County Chaves
19. Proposed Depth 9600'
19A. Formation Strawn
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) Unknown
21A. Kind & Status Prop. Bond Statewide
21B. Drilling Contractor Warton
22. Approx. Date Work will start 7-15-77

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. Name of Operator Texas Oil & Gas Corp.	
3. Address of Operator 900 Wilco Bldg., Midland, Texas 79701	
4. Location of Well UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 95 TWP. 29E RGE. 21E NMPM	
21. Elevations (Show whether DF, RT, etc.) Unknown	21A. Kind & Status Prop. Bond Statewide
21B. Drilling Contractor Warton	22. Approx. Date Work will start 7-15-77

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	12 3/4	40	300'	300	Surface
11	8 5/8	24	2600'	300	2000'
7 7/8	5 1/2	15.5 & 17	9600'	As calipers indicate	

DRILLING PROCEDURE

1. Drill 17 1/2" hole to 300' and set 12 3/4" casing. Install BOP.
2. Drill out with fresh water to 2600'. (Top San Andres). Water will become saturated through salt section at 900'.
3. Set 8 5/8" casing.
4. Drill out with fresh water to 6000' (Top Abo). Add brine water to bring chlorides to 100,000 PPM, 9.0 PPG. If test in San Andres, sweep hole with flosal.
5. Drill to 7000' add starch and gel before Woodford for 35-38 viscosity, 20 or less water loss.
6. Drill to TD 9600'.
7. DST as required.
8. Run open hole logs.
9. Run 5 1/2" casing for completion through perforations.

Gas is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

DATE 10-13-77

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. Colten Title Staff Engineer Date 7-1-1977
(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 13 1977

CONDITIONS OF APPROVAL, IF ANY: Minimum VOC time 1/2 hr.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

10
State Index

All distances must be from the outer boundaries of the Section

Texas Oil & Gas Corp.

O'Brien *BC*

1

L 2 9 South 29 East Chaves

660 West 1980 South

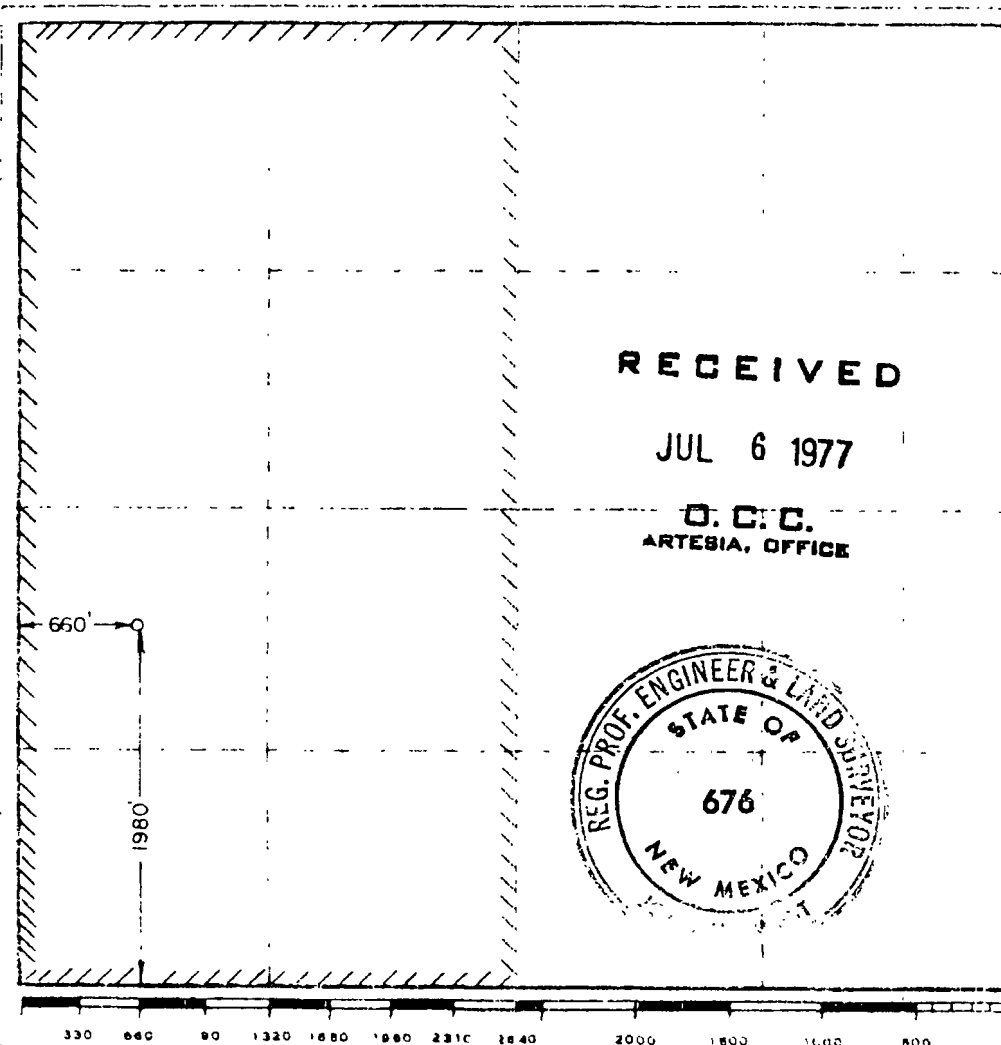
4002.6 Strawn Undesignated 320

- 1 Outline the acreage dedicated to the subject well by colored pencil or ballpoint pen on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the lease (using the tract address or working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of the owners been consolidated by communitization, unitization, force pooling, etc?

Yes ☐ No ☐ If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have a "partial" interest in the well (use reverse side of this form if necessary): _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force pooling, or otherwise) or until a non-standard unit eliminating such interests has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

John W. West
Agent

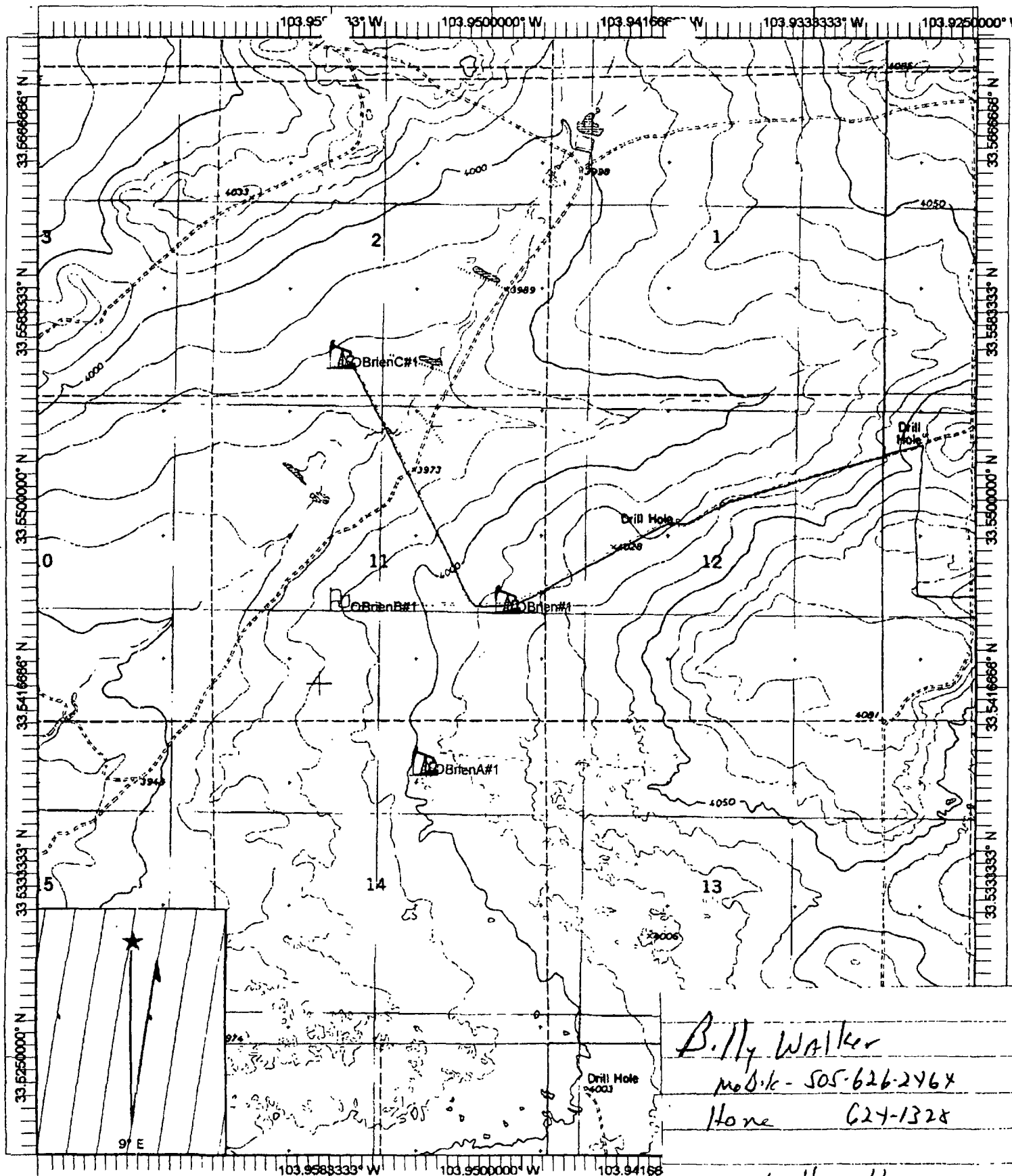
Texas Oil & Gas Corp.

July 2, 1977

John W. West

July 1, 1977

John W. West
676



Name: PRESLER LAKE
 Date: 10/25/2002
 Scale: 1 inch equals 2000 feet

Location: 033.5455698°
 Caption: MEW WELLS

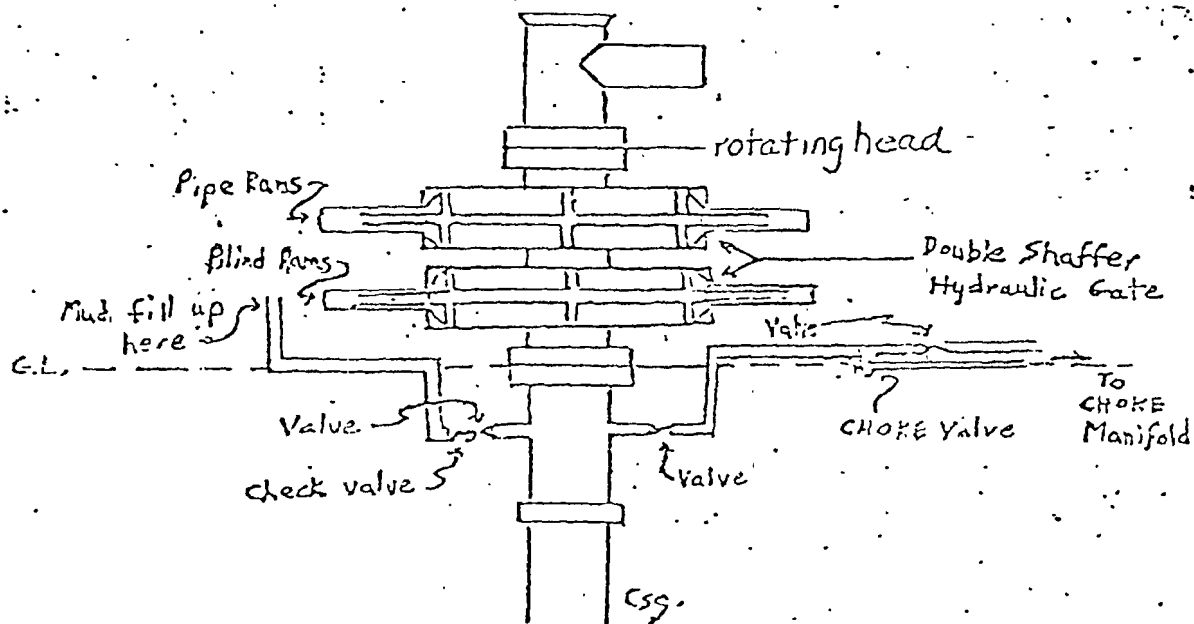
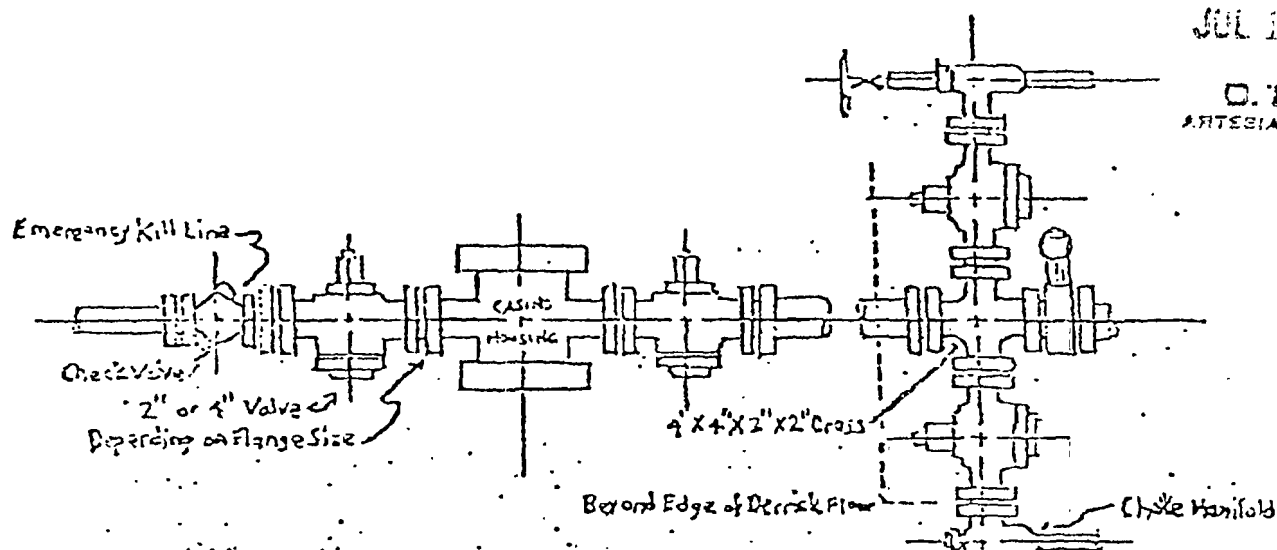
Billy Walker
 Mobile - 505-626-2464
 Home 624-1328

Maul Hamilton
 Mobile - 505-420-3226
 Home - 505-622-9062

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JUL 13 1977

O. E. C.
ARTESIA, OFFICE

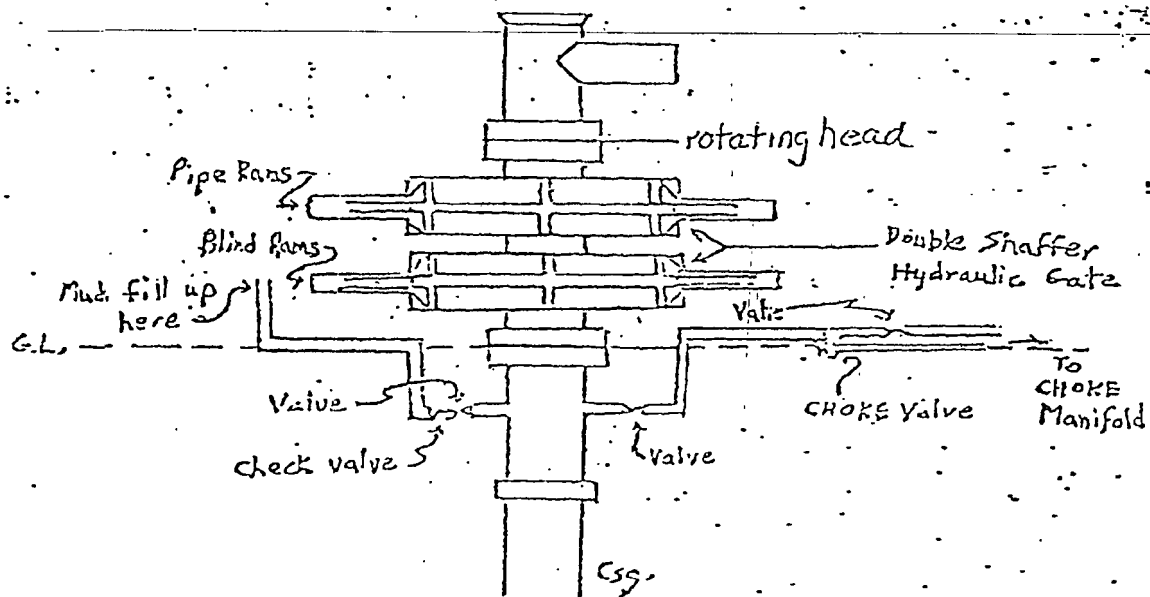
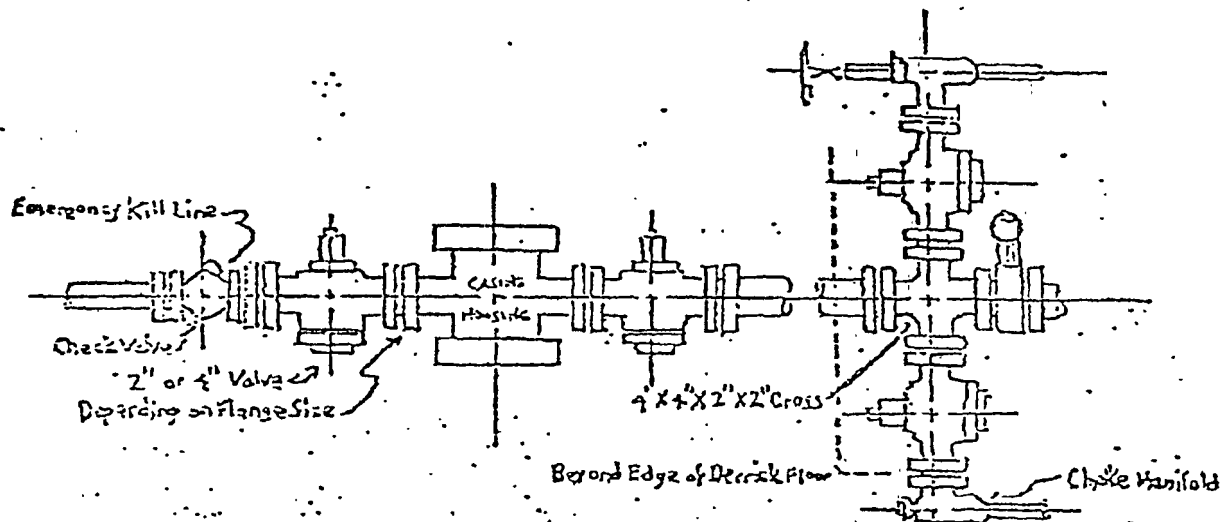


BLOWOUT PREVENTOR - 10" - 3000 SERIES
TEXAS OIL & GAS CORP.

O'Brien "B" Lease

L 660' FWL & 1980' FSL, 9S Twp 29 E, Chaves County

Heads & preventor equipment will all be 3000# W.P.



BLOWOUT PREVENTOR - 10" - 3000 SERIES
TEXAS OIL & GAS CORP.

O'Brien "B" Lease Well #1
N 660' FSL & 1980 FWL, Sec. 2, Twp 9S, Rge 29E
Chaves Co., New Mexico

Heads & preventor equipment will all be 3000# WP.