Subspit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-0 25 60434 60431	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			O'Brien "8" (39408)
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other	RECEIVED	8. Well Number #1
2. Name of Operator		FFD 1 4 0005	9. OGRID Number
Dyad Petroleum Company	227257	FEB 14 2005	227257 -
3. Address of Operator		DOD:MATERIA	10. Pool name or Wildcat
<u> </u>	lidland, Texas 79701		Lost Lake Strawn (80643)
4. Well Location	50U	th 1980	WEST
Unit Letter X K:	1980' from theFWE	line and <u>-660</u> 2	feet from theline
Section Z //		·	NMPM Chaves County
	•	her DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	GR: 3980'		
Pit Liner Thickness: mil Below-Grade Tank: Volume bhls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		☐ REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
OTHER:		OTHER:	
			d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
1-24-2005			
 Rig up Pulling unit – Release Packer @ 8510' - LD 2-3/8" J55 Tubing. Wireline Set CIBP @ 8660' w/3sks Cement on top to close off Perforations: 8674'-78', 8686'-90'. 			
3) Run 2-3/8" 4.7# N80 tubing string w/10k packer – set @ 8502'			
4) Change out surface wellhead equipment to 10k			
2-2-2005			
	8592' (2spf/.41EH) w/ 30000	0# 20/40 Sand & 10000gal	Linear Gel w/ 253,300scfm CO2.
6) Flow back	T. L.: A NTO		
7) Clean out with 1.25" Coil '8) Put well back on production	n uning & N2 n – once CO2 level is less th	an 2%	
,			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE NICON EN	S. C.	TLE Drilling/Production	Mgt. DATE 1 Feb. 2005
	"		DAIL (104 V)
Type or print name Michael Ethri	idge E-mail addre	ss: mike@dyadpet.com	Telephone No. (432) 683-9290 x243
For State Use Only	TIM W. GUM		and a confidence
APPROVED BY: DISTRICT IT SUPERVISORE TO DATE			
Conditions of Approval (if any):			DATE