

Submit To Appropriate District Office Two Copies -> District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-30229		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name CHAPARRAL 10 6. Well Number: #1	
7. Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SWD				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG 21 2012 NMOCD ARTESIA </div>	
8. Name of Operator: LRE OPERATING, LLC				9. OGRID: 281994	
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat Willow Lake Delaware SW (96855)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	10	25-S	28-E	
BL:					
13. Date Spudded 5/10/98	14. Date T.D. Reached 7/2/98	15. Date Drilling Rig Released 7/4/98	16. Date Completed (Ready to Produce) 7/18/12		17. Elevations (DF and RKB, RT, GR, etc.) 2926' GR
18. Total Measured Depth of Well 13,275'		19. Plug Back Measured Depth 6058'	20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron
22. Producing Interval(s), of this completion - Top, Bottom, Name 5050'-5860'-Brushy Canyon					<div style="border: 1px solid black; padding: 2px; display: inline-block;"> SWD-1332 </div>
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	612'	17-1/2"	650 sx C	0'
9-5/8"	36# J-55	2537'	12-1/4"	1000 sx C1 C	0'
7"	26# P-110	10,715'	8-3/4"	775 sx 50/50 Poz/H	0'
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					3-1/2"
					5025'
					5025'
26. Perforation record (interval, size, and number) 5050'-5860', 199-0.42" holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5050'-5860' 3700 gals 7.5% NEFE acid	
28. PRODUCTION					
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) SWD TEST, 3.5 BPM @ 475 PSI		Well Status (Prod. or Shut-in) Shut in for MIT test	
Date of Test 7/18/12	Hours Tested 5 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
					Water - Bbl
					Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SWD-1332					30. Test Witnessed By: Jerry Smith
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude _____ Longitude _____ NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>sl</i>		Printed Name Mike Pippin		Title: Petroleum Engineer Date: 7/19/12	
E-mail Address: <u>mike@pippinllc.com</u>					

→ Second Copy ←

JW

CHAPARRAL 10 #1- Recomplete to SWD

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology