

Submit To Appropriate District Office
Two Copies →
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-30229
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5. Lease Name or Unit Agreement Name
CHAPARRAL 10
6. Well Number: #1

RECEIVED
AUG 21 2012
NMOCD ARTESIA

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER SWD

8. Name of Operator: **LRE OPERATING, LLC**

9. OGRID: 281994

10. Address of Operator: c/o Mike Pippin LLC, 3104 N Sullivan, Farmington, NM 87401

11. Pool name or Wildcat
Willow Lake Delaware SW (96855)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	10	25-S	28-E		1980	North	1980	West	Eddy
BH:										

13. Date Spudded 5/10/98
14. Date TD Reached 7/2/98
15. Date Drilling Rig Released 7/4/98
16. Date Completed (Ready to Produce) 7/18/12
17. Elevations (DF and RKB, RT, GR, etc) 2926' GR
18. Total Measured Depth of Well 13,275'
19. Plug Back Measured Depth 6058'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Induction, Density/Neutron

22. Producing Interval(s), of this completion - Top, Bottom, Name
5050'-5860'-Brushy Canyon **SWD-1332**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	612'	17-1/2"	650 sx C	0'
9-5/8"	36# J-55	2537'	12-1/4"	1000 sx CI C	0'
7"	26# P-110	10,715'	8-3/4"	775 sx 50/50 Poz/H	0'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	5025'	5025'

26. Perforation record (interval, size, and number)
5050'-5860', 199-0.42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5050'-5860'	3700 gals 7.5% NEFE acid

28 PRODUCTION

Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
SWD TEST, 3.5 BPM @ 475 PSI
Well Status (Prod. or Shut-in)
Shut in for MIT test

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
7/18/12	5 hrs						

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc)
SWD-1332
30. Test Witnessed By
Jerry Smith

31. List Attachments
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit
33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *sl*
Printed Name Mike Pippin Title: Petroleum Engineer Date: 7/19/12

E-mail Address: mike@pippinllc.com

→ Second Copy ←
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INSTRUCTIONS

CHAPARRAL 10 #1- Recomplete to SWD

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11,762'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11,947'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6200'	T. Todilto	
T. Abo	T. Bell Canyon 2506'	T. Entrada	
T. Wolfcamp 9400'	T. Cherry Canyon 3314'	T. Wingate	
T. Penn	T. Brushy Canyon 4950'	T. Chinle	
T. Cisco (Bough C)	T. Morrow Clastics 12,760'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			- On File -				