Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

5. Lease Serial No. NM 96835

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No.  - M112747			
1 Type of Well					•	777		
Oil Well Gas Well Other					8 Well Name and No. LIGHTNING 24 FEDERAL COM #002			
2 Name of Operator COG OPERATING LLC					9. API Well No. 30-015-33578 5/ 752			
3a Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area			
550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701	432-685-4332			MULTIPLE; SEE BELOW				
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					11 County or Parish, State			
J-24-25S-26E, 1980 FSL & 1980 FEL					Eddy County, NM			
12. CHEC	K THE APPROPRIATE B	OX(ES) TO INDI	CATE NATUR	E OF NOTIC	E, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION . TYPE OF				PE OF ACT	ACTION			
Notice of Intent	Acidize Alter Casing	☐ Deepe ☐ Fractu	n re Treat	_	oction (Start/Resume)	Water Shut-Off Well Integrity		
✓ Subsequent Report	Casing Repair Change Plans		Construction and Abandon	=	mplete · orarily Abandon ·	Other CHANGE O OPERATOR	F	
Final Abandonment Notice	Convert to Injection	Plug F	Back	Wate	r Disposal			
the proposal is to deepen directions Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	vork will be performed or p ed operations. If the opera Abandonment Notices mus r final inspection.)	rovide the Bond N tion results in a m t be filed only afte	to on file with E ultiple completion	BLM/BIA. R on or recomp	equired subsequent repoletion in a new interval,	orts must be filed within 30 a Form 3160-4 must be file	days d once	
This is notification of Change of Ope	erator on the above refer	encea well.						
COG Operating LLC, as new operation of lease described.	or, accepts all applicable	<u></u>			7		ease or	
Bond Coverage: BLM Bond No. NN		RECEI		I APPH	ROVED			
Change of Operator Effective: 07-0		AUG 22	2012					
Former Operator: Three Rivers Operating Co., LLC			OCD AF	RTESIA	AUG 1	l 8 2012 Whitlock Jr		
Field and Pool or Exploratory Area: COTTONWOOD DRAW; MORROW (G) SAGE DRAW; WOLFCAMP, EAST (G)					BUREAU OF LAND MANAGEMENT			
SEE ATTACHED FOR					CARLSBAD FIELD OFFICE			
CONDITIONS OF	<sup>r</sup> APPROVAL							
14. I hereby certify that the foregoing is t	rue and correct Name (Prin	ted/Typed)						
J. STEVE GUTHRIE Title VICE PRESIDENT					OF TEXAS			
Signature J. Jun Lutter Date 6-29-					12_			
	THIS SPACE	FOR FEDE	RAL OR ST	TATE OF	ICE USE			
Approved by								
			Title		l <sub>r</sub>	Date		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the sub		ertify					
Title 18 U.S.C Section 1001 and Title 43	U.S.C Section 1212, make i	t a crime for any pe	erson knowingly a	and willfully t	o make to any departmen	t or agency of the United Stat	es any false	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## **COG Operating LLC**

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.