Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No 1004-0137
Evnires March 31 200

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					Lease Serial No.     NMLC 050797      If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.  1. Type of Well Triple					7. If Unit or CA/Agreement, Name and/or No.		
2. Name of Operator Apollo Energy, LP					8. Well Name and No. Russell USA # 10  9. API Well No.		
3a Address 120 W. Pujo Street, Suite 300, Lake Charles, La 70601		3b Phone No. (include area code) 337-502-5227		30-015-02357  10. Field and Pool, or Exploratory Area Russell Field			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  2310' FNL & 990' FWL			11 County or Parish, State  Eddy County, New Mexico				
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	EPORT, OR C	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
✓ Notice of Intent  ☐ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal		Water Shut-Off Well Integrity Other		

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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PREVIOUS SUNDRY NOTICE TO PLUG AND ABANDON BE WITHDRAWN. AFTER CIRCULATING WELL IT APPEARS THE WELL MAY BE PRODUCTIVE FOR OIL.

BRING WELL INTO PRODUCTION.

# SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
THOMAS G. WRIGHT	Title EXECUTIVE VICE PRESIDENT				
Signature Tho Sley W	Date 8/7/12_				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
/s/ JD Whitlock Jr	Title LPE7 Date 8/20/12				
Conditions of approval, if any, are attached Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime f	for any person knowingly and willfully to make to any department or agency of the United				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### **Bureau of Land Management**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### **Conditions of Approval**

Apollo Energy, L.P. Russell USA #10 NMLC050797 3001502357

As the current operator you are required to: Prove the production casing integrity from no more than 100 feet above the perforations or open hole with a documented minimum pressure test of 500psig for 30 minutes, and do one of the following

A) Return the well to production or beneficial use, within 30 days or by 9/20/12

Contact BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; or Paul Swartz at 575-234-5985, Jerry Blakley at 575-234-5994

#### Determine the operational value of the well.

a. Within 5 days of well being placed back on production notify this office by Sundry.b. Within 30 days of well being placed on production provide documentation that well is producing in paying quantities.