

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.				30-015-39100				
		2 Type of Lease				☒ STATE ☐ FEE ☐ FED/INDIAN				
		3 State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing						5 Lease Name or Unit Agreement Name				
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)						Continental State				
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						6 Well Number				
						17				
7 Type of Completion										
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8 Name of Operator						9 OGRID				
COG Operating LLC						229137				
10 Address of Operator						11 Pool name or Wildcat				
550 W Texas Ave, Suite 100						Grayburg Jackson; SR-Q-G-SA 28509				
Midland, TX 79701										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	17S	29E		330	North	215	West	Eddy
BH:										
13. Date Spudded	14. Date T D Reached	15 Date Rig Released		16. Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc)				
7/17/11	7/25/11	7/27/11		9/28/11		3564 GR				
18. Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?		21. Type Electric and Other Logs Run				
5560		5454		No		CNL				
22 Producing Interval(s), of this completion - Top, Bottom, Name										
4000 - 5240										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		354		17-1/2		400		
8-5/8		24		860		11		400		
5-1/2		17		5549		7-7/8		900		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-7/8		4962		
26 Perforation record (interval, size, and number)										
4000 - 4225 - 1 SPF, 26 holes Open 4400 - 4600 - 1 SPF, 26 holes Open 4670 - 4920 - 1 SPF, 26 holes Open 4990 - 5240 - 1 SPF, 26 holes Open										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
4000 - 4225					See Attachment					
4400- 4600					See Attachment					
4470 - 4920					See Attachment					
4990 - 5240					See Attachment					
28 PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
10/4/11		2-1/2" x 2" x 24' RHBC pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/10/11	24			150	130	530	866.6			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
70	70					40.1				
29 Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
Sold						Kent Greenway				
31. List Attachments										
Logs, C-102, C-104, Deviation Survey										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Chasity Jackson		Chasity Jackson		Regulatory Analyst		10/26/11				
E-mail Address cjackson@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>902</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>2457</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>3890</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb <u>5381</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso <u>3973</u>	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Continental State #17
API#: 30-015-39100
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4000 - 4225	Acidize w/3,000 gals acid.
	Frac w/108,411 gals gel, 116,154# 16/30 brown,
	15,778# 16/30 siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4400 - 4600	Acidize w/3,500 gals acid.
	Frac w/126,221 gals gel, 149,925# 16/30 brown,
	26,211# 16/30 siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4670 - 4920	Acidize w/3,500 gals acid.
	Frac w/123,723 gals gel, 133,174# 16/30 brown,
	28,723# 16/30 siberprop sand.

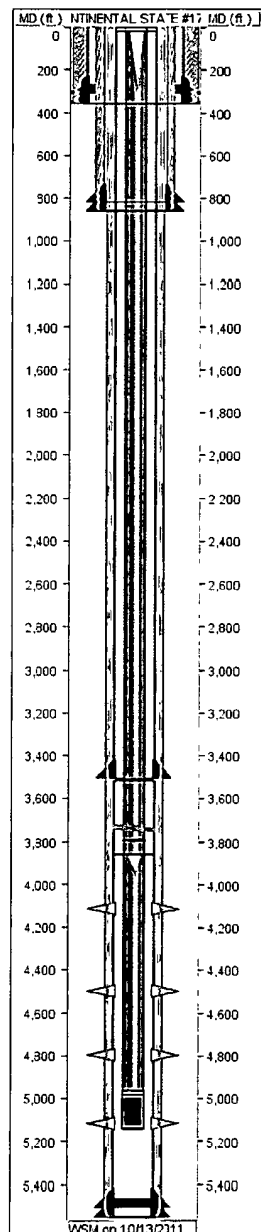
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4990 - 5240	Acidize w/3,500 gals acid.
	Frac w/125,530 gals gel, 133,212# 16/30 brown,
	30,002# 16/30 siberprop sand.

Well ID: 30-015-39100

Well Name: CONTINENTAL STATE #17

Event#: 3.00

Report Dates: 10/13/2011



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		353.25	354.00	0.75	14.38				8RD/S
SURFACE	CASING	1	312.32	353.25	40.93	13.38	12.71	48.0	H-40	8RD/S
SURFACE	INSERT FLOAT		312.32	312.32	0.00					8RD/S
SURFACE	CASING	8	-3.06	312.32	315.38	13.38	12.71	48.0	H-40	8RD/S
PRODUCTION	GUIDE SHOE		5547.84	5548.96	1.12	6.05				8RD.
PRODUCTION	CASING	1	5503.74	5547.84	44.10	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	FLOAT COLLAR		5502.79	5503.74	0.95	6.05				8RD.
PRODUCTION	CASING	45	3517.73	5502.79	1985.06	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	MARKER JOINT	1	3503.07	3517.73	14.66	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	CASING	79	18.00	3503.07	3485.07	5.50	4.89	17.0	J-55	8RD.
PRODUCTION	LANDING JOINT		-1.19	18.00	19.19	5.50	4.89	17.0	J-55	8RD.
TUBING	BULL PLUG		5139.66	5140.04	0.38	2.88	2.50	6.5	J-55	8-
TUBING	MUD ANCHOR	5	4981.69	5139.66	157.97	2.88	2.50	6.5	J-55	8-
TUBING	CAVINS		4962.39	4981.69	19.30	2.88	2.50	6.5	J-55	8-
TUBING	SEAT NIPPLE		4961.59	4962.39	0.80	2.88	2.50	6.5	J-55	8-
TUBING	TUBING	35	3858.03	4961.59	1103.56	2.88	2.50	6.5	J-55	8-
TUBING	TUBING ANCHOR		3855.03	3858.03	3.00	5.50	4.89	17.0	J-55	8-
TUBING	TUBING	2	3791.81	3855.03	63.22	2.88	2.50	6.5	J-55	8-
TUBING	MARKER SUB		3789.81	3791.81	2.00	2.88	2.50	6.5	J-55	8-
TUBING	TUBING	120	0.00	3789.81	3789.81	2.88	2.50	6.5	J-55	8-
INTERMEDIATE	GUIDE SHOE		859.25	860.00	0.75	9.63				8RD.
INTERMEDIATE	CASING	1	817.03	859.25	42.22	8.63	8.10	24.0	J-55	8RD.
INTERMEDIATE	FLOAT COLLAR		815.98	817.03	1.05	9.63				8RD.
INTERMEDIATE	CASING	20	-4.58	815.98	820.56	8.63	8.10	24.0	J-55	8RD.

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1				
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	09/17/2011	LOWER BLINEBRY	4990.00	5240.00	0.34	22.40	N
2	09/20/2011	MIDDLE BLINEBRY	4670.00	4920.00	0.34	22.40	N
3	09/20/2011	UPPER BLINEBRY	4400.00	4600.00	0.34	22.40	N

RECEIVED
OCT 28 2011
NMOCD ARTESIA

Well ID: 30-015-39100	Well Name: CONTINENTAL STATE #17	Event#: 3.00	Report Dates: 10/13/2011
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PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
4	09/20/2011	PADDOCK	4000.00	4225.00	0.34	22.40	N