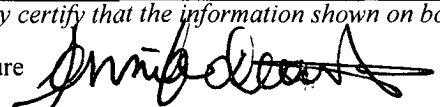


Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
		1. WELL API NO. <b>30-015-40070</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name SMOKEY BITS STATE COM						
				6. Well Number 5H						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">RECEIVED</div> AUG 22 2012  <div style="border: 1px solid black; padding: 2px; font-weight: bold;">NMOCD ARTESIA</div>						
8. Name of Operator OXY USA WTP LP										
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210				11. Pool name or Wildcat BENSON, BONE SPRING (5200)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	18S	30E		330'	S	330'	W	EDDY
BH:	P	36	18S	30E		660'	S	330'	E	EDDY
13. Date Spudded 05/23/2012	14. Date T.D. Reached 06/19/2012	15. Date Rig Released 06/23/2012			16. Date Completed (Ready to Produce) 07/26/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3514' GR			
18. Total Measured Depth of Well 12945'		19. Plug Back Measured Depth 12890'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TRIPLE COMBO			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9078' - 12852' BONE SPRING										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		48# H40 STC		497'		17.5"		615 SX		TO SURFACE
9.625"		40# J55 LTC		4009'		12.25"		1480 SX		1070', TEMP SURVEY
5.5"		17# L80 LTC		12942'		8.75"		1940		2000'
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2 7/8"		7593'		
<b>26. Perforation record (interval, size, and number)</b> 12,358' - 12,852' (6 SPF, 0.39", 38 holes), 11,702' - 12,196' (6 SPF, 0.39", 38 holes), 11,046' - 11,540' (6 SPF, 0.39", 38 holes); 10,390' - 10,884' (6 SPF, 0.39", 38 holes); 9,734' - 10,228' (6 SPF, 0.39", 38 holes); 9,078' - 9,572' (6 SPF, 0.39", 38 holes)										
						<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						See attachment				
<b>28. PRODUCTION</b>										
Date First Production 08/12/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 08/12/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 1065	Gas - MCF 575	Water - Bbl. 908	Gas - Oil Ratio 539 906 SCF/BBL			
Flow Tubing Press 447	Casing Pressure 223	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 40 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) FLARED, WITH INTENT TO BE SOLD LATER ON							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 08/20/2012							
E-mail Address jennifer.duarte@oxy.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1895.00	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2035.00	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2420.48	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3090.58	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4300.60	T. Morrison	
T. Drinkard	T. Bone Springs 5940.68	T. Todilto	
T. Abo	T. 1 <sup>st</sup> Bone Spring Sand 7185.79	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> Bone Spring Lime 7861.08	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bone Spring San 8661.52	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Oper.: OXY USA WTP LP

# Well: SMOKEY BITS STATE COM 5-H

API # 30-015-40070

Loc 330' FSL 330' FWL SEC 36 T18S, R30E

County/State EDDY, NM

Spud Date 5/23/12

GL 3513 90' KB = 25' (ORIGINAL KB = 3538 90')

13.375" 48# H-40 STC CSG @ 497' W/ CMT CIRC TO SFC  
(17 5" HOLE SIZE, 615 SX)  
CIRCULATED 208 SX TO SFC

9.625" 40# J55 LTC CSG @ 4009' W/ CMT @ 1070' (TS)  
(12 25" HOLE SIZE, 1480 SX)  
FULL CIRC THROUGHOUT JOB, BUT NO CMT TO SFC  
WAITED 8 HRS RAN TEMP SURVEY FOUND TOC @  
1070' NMOCD APPROVED TOC

2-7/8" L-80 6 5# EUE 8 RD T&C @ 7593'  
INTAKE ESP DEPTH (7688 56')  
BTM OF SENSOR (7727 66')

5.5" 17# L-80 LTC CSG @ 12942' W/ NO CMT TO SFC.  
(8 75" HOLE SIZE, 1940 SX)  
FULL CIRC THROUGHOUT JOB, BUT NO CMT TO SFC  
WILL NEED TO REVIEW CBL TO VERIFY TOC INSIDE INT CSG

ID = 4 892" - DID = 4 767" - BURST = 7740 PSI - COLLAPSE = 6290 PSI

TD = 12942'

PBTD = 12895'

STAGE #1 PERFS 12,358' - 12,852' (6 SPF, 0 39", 38 HOLES)

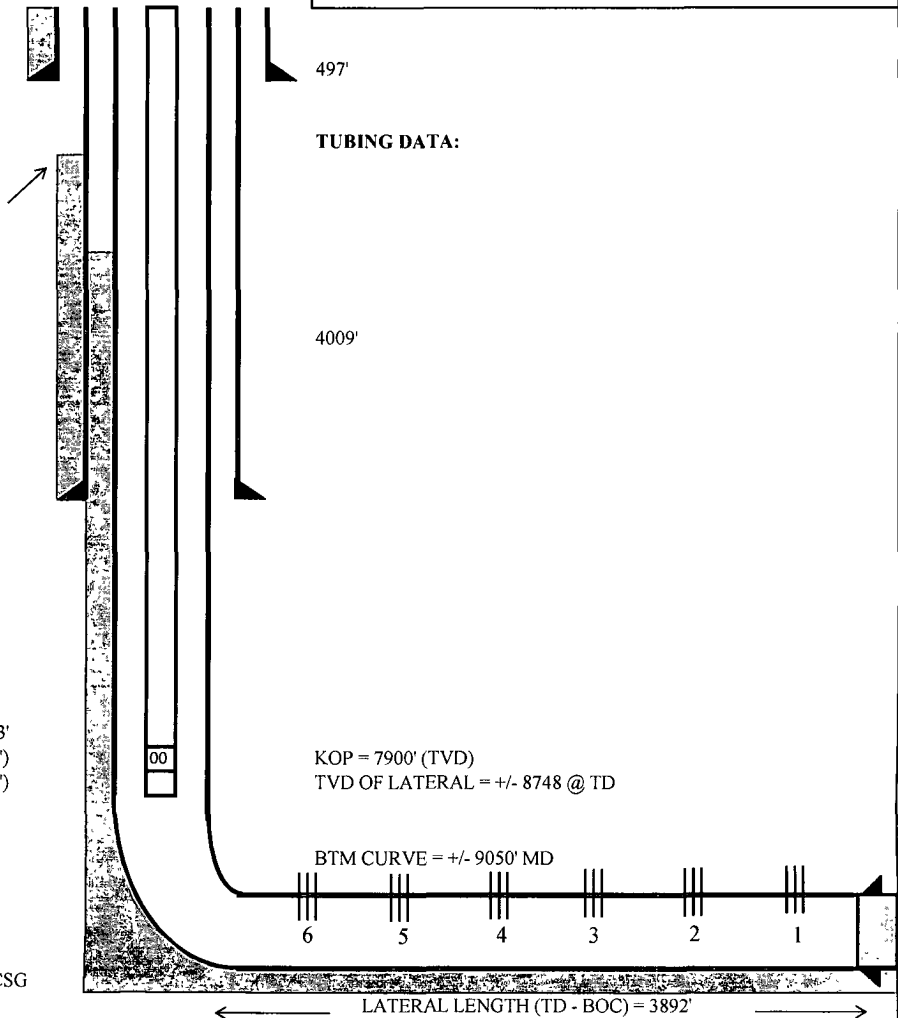
STAGE #2 PERFS 11,702' - 12,196' (6 SPF, 0 39", 38 HOLES)

STAGE #3 PERFS 11,046' - 11,540' (6 SPF, 0 39", 38 HOLES)

STAGE #4 PERFS 10,390' - 10,884' (6 SPF, 0 39", 38 HOLES)

STAGE #5 PERFS 9,734' - 10,228' (6 SPF, 0 39", 38 HOLES)

STAGE #6 PERFS 9,078' - 9,570' (6 SPF, 0 39", 38 HOLES)



TR 6/27/12

Well:	Smokey Bits State Com 5-H
API:	30-015-40070
Surface Location	M-36-18S-30E 330 FSL & 330 FWL
Producing Method Code:	ESP
Well Completion Data:	
Spud Date:	5/23/2012
TD DATE:	6/19/2012
RIG RELEASE DATE:	6/23/2012
Date Frac setup:	7/16/2012
Date Frac rigdown:	7/18/2012
Date post-frac cleanout started:	7/24/2012
Date post-frac cleanout finished:	7/25/2012
Ready Date (COMPLETED DATE):	7/26/2012
TD:	12945'
PBTD:	12890'
Perforations: (INTERVALS, SPF, SIZE)	Stage 1: 12,358' - 12,852' (6 SPF, 0.39", 38 holes) Stage 2: 11,702' - 12,196' (6 SPF, 0.39", 38 holes) Stage 3: 11,046' - 11,540' (6 SPF, 0.39", 38 holes) Stage 4: 10,390' - 10,884' (6 SPF, 0.39", 38 holes) Stage 5: 9,734' - 10,228' (6 SPF, 0.39", 38 holes) Stage 6: 9,078' - 9,572' (6 SPF, 0.39", 38 holes)
DHC, MC:	
Surface Casing - Hole Size:	17.5"
Surface Casing - Type & weight:	48#, H-40 STC
Surface Casing - Casing Size:	13.375"
Surface Casing - Depth Set:	497'
Surface Casing - Sacks Cement:	615 sx
Surface Casing - TOC:	SFC
Date & test data for Surface Casing:	5/26/12, 1200 psi
Inter Casing - Hole Size:	12.25"
Inter Casing - Type & weight:	40#, J-55 LTC
Inter Casing - Casing Size:	9.625"
Inter Casing - Depth Set:	4009'
Inter Casing - Sacks Cement:	1480 sx
Inter Casing - TOC:	1070', Temp Survey
Date & test data for Intermediate Casing:	6/2/2012, 2750 psi
Production Casing - Hole Size:	8.75"
Production Casing - Type & Weight:	17#, L-80 LTC
Production Casing - Casing Size:	5.5"
Production Casing - Depth Set:	12942'
Production Casing - Sacks Cement:	1940 sx
Production Casing - TOC:	2000'
Date & test data for Production Casing:	7/3/2012, 6500 psi
Tubing Size:	2-7/8" EUE 8RD L80
Tubing Depth:	7593'
Well Test Data:	
Date New Oil:	8/12/2012
Test Date:	8/12/2012
Test Length:	24 hours
Tbg. Pressure:	447 psi
Csg. Pressure:	223 psi
Choke Size:	16/64"
Oil:	1065
Water:	908
Gas:	575
GAS - OIL RATIO	539.9061033
OIL GRAVITY - API (CORR)	40
Test Method:	ESP
DISPOSITION OF GAS (SOLD, USED FOR FUEL, ETC)	Flared