1.5					· L									
Submit To Appropriate District Office RECEIVED State of New Mexico Two Copies									Form C-105					
1625 N French Dr., Hobbs, NM 8 240							-	Revised August 1, 2011  1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210  AUI 2 / ZUIZ  Oil Conservation Division									30-015-39856					
District III 1000 Rio Brazos Rd Aziec NM 87410114 OCD ARTES 200 South St. Francis Dr									2. Type of Le		e Green/n	NIDI A NI		
District II  811 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aziec, NM 87410 MOCD ARTESIA Conservation Division  District IV  1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505								-	STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.					
		ETION O	R RECO					LOG						
4. Reason for fili									<u> </u>	5. Lease Nam	e or Unit Agr	eement Name		
COMPLETI	ON REPO	ORT (Fill in bo	xes #1 throug	gh #31 fc	or State and Fee	wells o	only)		F	6. Well Numb		( 16		
☐ C-144 CLOS	SURE AT	TACHMENT	(Fill in hoxes	s #1 thro	ugh #9 #15 Da	te Rio R	Released a	nd #32 and	/or	# 1H				
#33; attach this ar	nd the plat											<u> </u>		
7. Type of Comp NEW V	WELL [	] WORKOVER	□ DEEPE	ENING	□PLUGBACk	k □ Di	IFFEREN	Γ RESERV	OIR	OTHER				
8. Name of Opera	tor	oxy usia								9. OGRID	16696	?		
10. Address of Op							.,,,,,,,			11. Pool name				
P.O.Box	502	120 M	lidku	7, 6.	14 79-	lo				Corra	( Draw	Bone Si	ering	
12.Location	Unit Ltr	Section	Townsl	hip	Range	Lot		Feet from t	he	N/S Line	Feet from th	ne E/W Line	County	
Surface:	<u>D</u>	16	24	S	ZEE		<u> </u>	<u> 380</u>		nowth	660	west	Eddy	
BH:	M	طا ا	74		29E			758		<del>south</del>	683	west	ETTA	
3. Date Spudded		te T.D. Reached	15. D		Released		16. 1	ate Compl	leted	(Ready to Prod		17 Elevations RT, GR, etc.)	(DF and RKB, <b>2924'GR</b>	
8. Total Measure	ed Depth o	of Well		lug Back	Measured Dep		20.		ional	Survey Made	? 21. T	ype Electric and	Other Logs Run	
2. Producing Inte	Property of	f this completion	n - Top Bott	tom Nan	<u> 7672</u>	<u>`V</u>	l	<u></u>	<u>es</u>	T	M	mberr		
8620			~ 20×8											
23.					NG REC	ORD			ring					
CASING SIZ		WEIGHT I	.B./FT. <b>H40</b>		DEPTH SET		HOL	E SIZE		CEMENTIN	IG RECORD		NT PULLED JA	
95/8	4		355			<del></del>		. (2		1 TOOK -	CIVC			
51(a	<del>'</del>				24275	- 1	17				Cinc		N) /AL	
<u> </u>	-	17#	L60		7502'			. 44" 344"		(1305x-	Cive -2400'cek		N/A N/A	
3 %	•	17#						بالالا		(1305x-				
	. *	ιτ#		l				بالالا	25.	(1302×-				
4.	TOP			LINE	(502'	ENT S	8	بالالا	SIZ	((305x-	TUBING REDEPTH S	CORD PA	N <b>(A</b> CKER SET	
4.			L60	LINE	R RECORD	ENT S	8	بالالا	SIZ	18402×-	- <b>2406 (k.k</b> TUBING RE	CORD PA	N/A	
SIZE	ТОР		ВОТТОМ	LINE	R RECORD		SCREEN	. Yu"   3/4"	SIZ	(1305x - 18405x - 1 E 27(8"	TUBING REDEPTHS	CORD PA	CKER SET	
14. SIZE 26. Perforation	TOP record (in	terval, size, and	BOTTOM number)	LINE	R RECORD SACKS CEM	2	SCREEN  27. ACII DEPTH II	Au"  Note: N	SIZ FRA	ICTURE, CE	TUBING REDEPTHS DEPTHS TAR	CORD ET PA So' UEEZE, ETC	CKER SET	
4. IZE 6. Perforation らかする いっ	TOP record (in	terval, size, and	BOTTOM number)	LINE	R RECORD SACKS CEM	2	SCREEN  27. ACII DEPTH II	. Yu"   7 4"   0, SHOT,	SIZ FRA	I (30 % - I (940 sx - I (940 s	TUBING REDEPTHS DEPTHS TAREMENT, SQ AND KIND M	CORD ET PA  SO  UEEZE, ETC  IATERIAL US	CKER SET 7245' ED 7245 1520	
4. EIZE 6. Perforation	TOP record (in	terval, size, and	BOTTOM number)	LINE	R RECORD SACKS CEM	2	SCREEN  27. ACII DEPTH II	Au"  Note: N	SIZ FRA	ICTURE, CE AMOUNT A ILITIALS INCLUSE I	TUBING REDEPTHS DEPTHS TAREMENT, SQ AND KIND M	CORD ET PA SO' UEEZE, ETC IATERIAL USI WFU+17 HS, 204-18	CKER SET 7245' ED 7244 1526	
4. EIZE  6. Perforation SHOULA 9315, 91	TOP record (in	terval, size, and	BOTTOM  number)  500 - 10	LINE	R RECORD SACKS CEMI	PRO	SCREEN  27. ACII DEPTH II BLACO  DUCT	O, SHOT, VIERVAL	FR.A	I CTURE, CE AMOUNT A I LETTURE CE I LETTURE	TUBING RE DEPTHS TO AND KIND M SHELLAM TO STATE	CORD ET PA SO' UEEZE, ETC IATERIAL US	CKER SET 7245' ED 7245 1520	
4. IZE 6. Perforation SHOULA 9315.91 8. Pate First Product	TOP record (in	terval, size, and	BOTTOM  number)  SOG - 10  Land Rection Method	LINE	R RECORD SACKS CEM	PRO	SCREEN  27. ACII DEPTH II BLACO  DUCT	O, SHOT, VIERVAL	FR.A	E ACTURE, CE AMOUNT A 1474624 142631 Well Status	TUBING REDEPTHS DEPTHS AND KIND M SHELLIA TTS-120 S (Prod. or Sh	CORD ET PA SO' UEEZE, ETC IATERIAL US	CKER SET 7245' ED 7245 1520	
4. FIZE  6. Perforation SPT@ (\2 93.5.9)  8. Pate First Product	record (in	terval, size, and	BOTTOM  number)  500 - 10  ke 1 200  duction Meth	LINE  BOLO Shole  nod (Flow	R RECORD SACKS CEM	PRO	SCREEN  27. ACII DEPTH II  8620  DUCT  - Size and	O, SHOT, VIERVAL	FRA	E ACTURE, CE AMOUNT A 1474624 120931	TUBING RE DEPTH S DEPTH S AND KIND M SHUMA + TS-20 SS (Prod. or Sh	CORD ET PA SO UEEZE, ETC IATERIAL US  HAN 20# R	CKER SET 7245'  ED 7245 1520	
6. Perforation SNF (1) 9315.91 8. Date First Product 713612	TOP record (in	terval, size, and 105 100 To	BOTTOM  number)  SCO - 10  Lack J Zee  duction Meth  Flux Choke Size	LINE	R RECORD SACKS CEMI	PRO	SCREEN  27. ACII DEPTH II Blaco  DUCT - Size and  Oil - Bbl	O, SHOT, VTERVAL - 11201  ION type pump,	FRA	E ACTURE, CE AMOUNT A ILLIACE ILCIACE INCOME	TUBING RE DEPTH S DEPTH S AND KIND M SHLIM TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	CORD ET PA SO' UEEZE, ETC IATERIAL US  WFU + 17  H, 204 R	CKER SET 7245' ED 7245 1520	
4. IZE 6. Perforation SPF© 112 9315 . 91 8. Pate First Product T1301 . 2	record (in	terval, size, and 105, 100 To	BOTTOM  number)  500 - 10  ke 1 200  duction Meth	LINE  BOLO Shole  and (Flow	R RECORD SACKS CEM  (SS)  (SS)  Ving, gas lift, put  Prod'n For Test Period	PRO	SCREEN  27. ACII DEPTH II Blaco  DUCT - Size and  Otl - Bbl	D, SHOT, NTERVAL - 11201  ION type pump)	FRA.	E 27/8" ACTURE, CE AMOUNT A 147 4624 120531 Well Status - MCF	EMENT, SQ AND KIND M BHULLA + 13-120 Of Saud Water - B	CORD ET PA  O LEEZE, ETC  IATERIAL US  ANTEL + 17  HS, 204 R  ut-in)  bl. Ga	CKER SET 7245'  ED 7245 1570  SEL FLL W	
4. FIZE  6. Perforation  6. SPT@ U.2  9315, 91  8. Pate First Product  713612  late of Test  113112	record (in	terval, size, and 105 100 100 100 100 100 100 100 100 100	BOTTOM  number)  Soc - 10  ke 1 256  duction Meth  Flux Choke Size	LINE  BOLO Shole  and (Flow	R RECORD SACKS CEMI  CAS(I - S  wing, gas lift, put  Prod'n For Test Period  Oil - Bbl.	PROJumping -	SCREEN  27. ACII DEPTH II Blaco  DUCT - Size and  Oil - Bbl	O, SHOT, NTERVAL - 11201  ION Type pump)	FRA.	E 27/8" ACTURE, CE AMOUNT A 1474424 140931 Well Status - MCF TSTM Vater - Bbl.	TUBING RE DEPTH S DEPTH S AND KIND M SHELLA TS-120 CHESCHES Water - B	UEEZE, ETC IATERIAL USI WFU+17  H 204-1	CKER SET 7245'  ED 7245 1570  SEL FLL W	
4. 6. Perforation 6. Perforation 6. Perforation 6. Perforation 6. Perforation 6. Perforation 7.3.5 . 9.  8. 8. 8. 8. 9. Disposition of 9. Disposition of	TOP record (in	Tested Pressure  I, used for fuel,	BOTTOM  number)  SOG - 10  duction Meth  Flux Choke Size  32 le  Calculated 2  Hour Rate  vented, etc.)	LINE  BOLO Shole  and (Flow	R RECORD SACKS CEM  (SS)  (SS)  Ving, gas lift, put  Prod'n For Test Period	PROJumping -	SCREEN  27. ACII DEPTH II Blaco  DUCT - Size and  Oil - Bbl	D, SHOT, NTERVAL - 11201  ION type pump)	FRA.	E 27/8" ACTURE, CE AMOUNT A 147 4624 120531 Well Status - MCF	TUBING RE DEPTH S DEPTH S AND KIND M SHELLA TS-120 CHESCHES Water - B	CORD ET PA SO'  UEEZE, ETC  IATERIAL US  WILLIAM  BILLIAM  Gar  Gar  Gravity - API - (  LO . 8	CKER SET 7245'  ED 7245 LSTO	
4. 6. Perforation 6. SPF@ 1\2 73.5.91  8. Date First Product 2 Date of Test 1 3.112 low Tubing ress. 9. Disposition of No Gu	TOP record (in	Proceed Pressure	BOTTOM  number)  SOG - 10  duction Meth  Flux Choke Size  32 le  Calculated 2  Hour Rate  vented, etc.)	LINE  BOLO Shole  and (Flow	R RECORD SACKS CEMI  CAS(I - S  wing, gas lift, put  Prod'n For Test Period  Oil - Bbl.	PROJumping -	SCREEN  27. ACII DEPTH II Blaco  DUCT - Size and  Oil - Bbl	O, SHOT, NTERVAL - 11201  ION Type pump)	FRA.	E 27/8" ACTURE, CE AMOUNT A 1474424 140931 Well Status - MCF TSTM Vater - Bbl.	TUBING RE DEPTH S DEPTH S AND KIND M SHLIM TOTAL Water - B Oil'C	CORD ET PA SO'  UEEZE, ETC  IATERIAL US  WILLIAM  BILLIAM  Gar  Gar  Gravity - API - (  LO . 8	CKER SET 7245' ED 7244 1570 ST- Oil Ratio	
4. IZE  6. Perforation SNFO (12 9315, 91  8. Pate First Product rate of Test 13(12  low Tubing ress. D. Disposition of No Su 1. List Attachme	TOP record (in O) - 10 tion Casing Gas (Sold	Production of the land of the	BOTTOM  number)  SCO - 10  duction Meth  FLUX  Choke Size  32 (4)  Calculated 2  Hour Rate  vented, etc.)	LINE  BOLO  Shole  Tod (Flow	R RECORD SACKS CEMI  CAS(I ~  Seving, gas lift, particular period  Oil - Bbl.	PROJumping -	SCREEN  27. ACII DEPTH II Black  DUCT - Size and  Oil - Bbl  (2) Gas -	O, SHOT, NTERVAL - 11201  ION Type pump)	FRA.	E 27/8" ACTURE, CE AMOUNT A 1474424 140931 Well Status - MCF TSTM Vater - Bbl.	TUBING RE DEPTH S DEPTH S AND KIND M SHLIM TOTAL Water - B Oil'C	CORD ET PA SO'  UEEZE, ETC  IATERIAL US  WILLIAM  BILLIAM  Gar  Gar  Gravity - API - (  LO . 8	CKER SET 7245' ED 7244 1570 ST-FL W	
4. IZE  6. Perforation SNFO (12 9315, 91  8. Pate First Product rate of Test 13(12  low Tubing ress. D. Disposition of No Su 1. List Attachme	TOP record (in O) - 10 tion Casing Gas (Sold	Production of the land of the	BOTTOM  number)  SCO - 10  duction Meth  FLUX  Choke Size  32 (4)  Calculated 2  Hour Rate  vented, etc.)	LINE  BOLO  Shole  Tod (Flow	R RECORD SACKS CEMI  CAS(I ~  Seving, gas lift, particular period  Oil - Bbl.	PROJumping -	SCREEN  27. ACII DEPTH II Black  DUCT - Size and  Oil - Bbl  (2) Gas -	O, SHOT, NTERVAL - 11201  ION Type pump)	FRA.	E 27/8" ACTURE, CE AMOUNT A 1474424 140931 Well Status - MCF TSTM Vater - Bbl.	TUBING RE DEPTH S DEPTH S AND KIND M SHLIM TOTAL Water - B Oil'C	CORD ET PA SO'  UEEZE, ETC  IATERIAL US  WILLIAM  BILLIAM  Gar  Gar  Gravity - API - (  LO . 8	CKER SET 7245'  ED 7245 LSTO	
4. 6. Perforation 6. SPF® (12 9315, 91 8. Pate First Product 130(12 Pate of Test 131(12 Pate of Test 131(1	TOP  record (in Col - 10 Col -	Proceed at the well,	BOTTOM  number)  SOG - 10  duction Meth  Flus Choke Size  32 (4)  Calculated 2  Hour Rate  vented, etc.)	LINE  BOLO  Shoke  and (Flow	R RECORD SACKS CEMI  A GUI - S  Ving, gas lift, pt  Prod'n For Test Period  Oil - Bbl.	PRO umping -	SCREEN  27. ACII DEPTH II BLACO  DUCT - Size and  Oil - Bbl  (2) Gas -	O, SHOT, NTERVAL - 11201  ION Type pump)	FRA.	E 27/8" ACTURE, CE AMOUNT A 1474424 140931 Well Status - MCF TSTM Vater - Bbl.	TUBING RE DEPTH S DEPTH S AND KIND M SHLIM TOTAL Water - B Oil'C	CORD ET PA SO'  UEEZE, ETC  IATERIAL US  WILLIAM  BILLIAM  Gar  Gar  Gravity - API - (  LO . 8	CKER SET 7245'  ED 7245 LSTO	
24. SIZE  26. Perforation  65 F (12)  28. Date First Product  713612  Date of Test  713112  Plow Tubing  Press.  9. Disposition of  1. List Attachme  CO3  2. If a temporary  3. If an on-site but	TOP  record (in  Ol - 10  IIG - 90  tion  Casing  Casing  F Gas (Sold  onts  r pit was us  urial was u	Production of the land of the well, and at the well, and t	BOTTOM  number)  SOG - 10  duction Meth  Flux Choke Size  32 (e) Calculated 2 Hour Rate  vented, etc.)  attach a plat report the ex	LINE  BOLO  Shole  Tod (Flow  44-	R RECORD SACKS CEMI  A SULLA S	PRO umping -	SCREEN  27. ACII DEPTH II BLACO  DUCT - Size and  Oil - Bbl  Gas -  T  CCO2 ary pit. al:	JAU"  O, SHOT,  NTERVAL  - 11201  Type pump,  MCF	FRA Gas	E 27(8" ACTURE, CE AMOUNT A 1474624 120831 Well Status - MCF TSTM Vater - Bbl. 133 4	TUBING RE DEPTH S DEPTH S AND KIND M SHLIM TS-20 OF SW Water - B Oil'C	UEEZE, ETC IATERIAL USI INTEL + 17 INTEL + 1	CKER SET  72-(5'  BD  1249 1520  S - Oil Ratio  Corr)	
24. SIZE  26. Perforation  SAFO 112  28. Date First Product  713012  Post of Test  713112  Plow Tubing  Press.  29. Disposition of  Post  11. List Attachme  CO3  21. If a temporary  3. If an on-site but	TOP  record (in  Ol - 10  IIG - 90  tion  Casing  Casing  F Gas (Sold  onts  r pit was us  urial was u	Production of the land of the well, and at the well, and t	BOTTOM  number)  SOG - 10  duction Meth  Flux Choke Size  32 (e) Calculated 2 Hour Rate  vented, etc.)  attach a plat report the ex	LINE  BOLO  Shole  nod (Flow  44-	R RECORD SACKS CEMI  SACKS CEMI  Ving, gas lift, put  Prod'n For Test Period  Oil - Bbl.  CAS  location of the tion of the on-s  Latitude  sides of this	PROJumping -	SCREEN  27. ACII DEPTH II Blaco  DUCT - Size and  Oil - Bbl  (2) Gas - To  C(O) ary pit. al:	January Complete Comp	FRA Gas	E 27/8" ACTURE, CE AMOUNT A 1474624 120831 Well Status - MCF TSTM Vater - Bbl. 133 4	TUBING RE DEPTH S DEPTH S AND KIND M SHELLA TS-20 OF SM Water - B Oil'C 30. Test With	UEEZE, ETC IATERIAL USI INTEL + 17 INTEL + 1	CKER SET  72-45  BD  1245 1520  S - Oil Ratio  Corr)  NAD 1927 1983  lief	
24. SIZE  26. Perforation  SHE IIA  28. Date First Product  28. Date of Test  13.112 Press. P	TOP  record (in  Ol - 10  IIG - 90  tion  Casing  Casing  F Gas (Sold  onts  r pit was us  urial was u	Production of the land of the well, and at the well, and t	BOTTOM  number)  SOG - 10  duction Meth  Flux Choke Size  32 (e) Calculated 2 Hour Rate  vented, etc.)  attach a plat report the ex	LINE  BOLO  Shole  nod (Flow  44-	R RECORD SACKS CEMI  A SULLA S	PROJumping -	SCREEN  27. ACII DEPTH II Blaco  DUCT - Size and  Oil - Bbl  (2) Gas - To  C(O) ary pit. al:	January Complete Comp	FRA Gas	E 27/8" ACTURE, CE AMOUNT A 1474624 120831 Well Status - MCF TSTM Vater - Bbl. 133 4	TUBING RE DEPTH S DEPTH S AND KIND M SHELLA TS-20 OF SM Water - B Oil'C 30. Test With	UEEZE, ETC IATERIAL USI INTEL + 17 INTEL + 1	CKER SET  72-(5'  BD  1249 1520  S - Oil Ratio  Corr)	
24. SIZE  26. Perforation  SAFO (12)  28. Date First Product  7 (36) (2) Date of Test  7 (36) (2) Press.  13 (12) Press.  29. Disposition of	TOP  record (in Ol - 10 Cl - 90  tion  Casing  Gas (Sold onts  rpit was us urial was us y that the	Production of the land of the well, and at the well, and t	BOTTOM  number)  SCO - 10  duction Meth  Flux Choke Size  32 164  Calculated 2  Hour Rate  vented, etc.)  attach a plat  report the ex	LINE  BOLO Shole  and (Flow  A-  With the xact local  n both  Pr	R RECORD SACKS CEMI  SACKS CEMI  Ving, gas lift, put  Prod'n For Test Period  Oil - Bbl.  Latitude sides of this rinted fame  Color of the on-s  Latitude Sides of this rinted fame	PROJumping -	SCREEN  27. ACII DEPTH II Blaco  DUCT - Size and  Oil - Bbl  (2) Gas - To  C(O) ary pit. al:	January Complete Comp	FRA Gas	E 27/8" ACTURE, CE AMOUNT A 1474624 120831 Well Status - MCF TSTM Vater - Bbl. 133 4	TUBING RE DEPTH S DEPTH S AND KIND M SHELLA TS-20 OF SM Water - B Oil'C 30. Test With	UEEZE, ETC IATERIAL USI INTEL + 17 INTEL + 1	CKER SET TOUS'  BD TOUS STATE OF THE SET  COTT )  NAD 1927 1983  lief	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"			
T. Salt 384'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 2855'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup_	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T,Tubb	T. Delaware Sand 2900'	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto_				
T. Abo	T. Cheny Curyon 3700'	T. Entrada				
T. Wolfcamp	T. Breefing Compan 5000'	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
			OIL OR GAS			

1. Cisco (Dough C)		I.I Ciliian	
	to		OIL OR GAS SANDS OR ZONE
	to		
NO. 2, HOIII			
	IMPORTAN	IT WATER SANDS	
Include data on rate of	water inflow and elevation to which w	vater rose in hole.	
No. 1, from	to	feet	***************************************
No. 2, from	to	feet	
No. 3, from	to	feet	
		_	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology