

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 CLEZ
Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

Closed Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

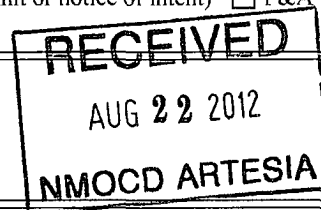
Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: ConocoPhillips Company OGRID #: 217817
Address: P. O. Box 51810 Midland, TX 79710
Facility or well name: Grayburg Deep 14
API Number: 30-015-29776 29766 OCD Permit Number: 213348
U/L or Qtr/Qtr D Section 25 Township 17S Range 29E County: Lea Eddy
Center of Proposed Design: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983
Surface Owner: ☒ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☐ Drilling a new well ☒ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
☒ Above Ground Steel Tanks or ☒ Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☐ Signed in compliance with 19.15.16.8 NMAC



4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: Controlled Recovery Disposal Facility Permit Number: NM-01-0006
Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☐ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Rhonda Rogers Title: Staff Regulatory Technician
Signature: [Signature] Date: 08/17/2012
e-mail address: rogerrs@conocophillips.com Telephone: (432)688-9174

7. **OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)

OCD Representative Signature: AR Dade

Approval Date: 8/28/12

Title: Dist H Supervisor

OCD Permit Number: 213348

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☐ Closure Completion Date: _____

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

10. **Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Rhonda Rogers

Title: Staff Regulatory Technician

Signature: _____ Date: _____

e-mail address: rogerrs@conocophillips.com

Telephone: (432)688-9174

ConocoPhillips Company Closed-loop Plans

Closed-loop Design Plan

COPC's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

1. Fencing is not required for an above ground closed-loop system
2. It will be signed in compliance with 19.15.3.103 NMAC
3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

COPC's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.

Grayburg Deep Unit 14

Blinebry Re-completion

API # 30-015-29766

Location: 868' FNL & 1062' FWL Sec 25 T17S R29E, Eddy County, NM

Lat 32° 48' 37.044"N Long 104° 1' 58.512"W

Depths: TD =11,400' PBTD =11,334'

Elevation: GL =3594' KB =19' KBM =3613'

Spud Date: 08/30/1997

Objective of this Work: Recomplete this inactive Morrow gas well into the Blinebry as a test of the Blinebry production potential in this wellbore. This procedure assumes a category 2 well, after recompletion. This re-completion will provide vital information
Present Status: shut-in

Maximum Anticipated Well Category: 2 this well is expected to flow at rates greater than 500 MCFD, but less than 3000 MCFD post workover. The barrier requirements would then be two untested barriers

BOPE Class: 2 BOP equipment will only be used while removing and installing production tubing. MPSP for Penn interval is expected to be 1000 psi or less due to depletion. If necessary simultaneously produce the well to sales or load the casing up to 2/3 full with 2% KCL to equal maximum SI pressure.

Casing:

| | Depth | ID | Drift | Burst | Collapse | Capacity (bbl/ft) |
|-------------------------------------|---------|--------|------------|-------|----------|----------------------|
| 11 3/4" 42# H-40 ST&C | 530' | 11.084 | 10.92 8 | 1980# | 1070# | .01193 |
| 8 5/8" 32# J-55 ST&C | 4520' | 7.921 | 7.796 | 3930# | 2530 | 0.0609 |
| 5 1/2" 17# N-80 & 15/5# J55 LT&C | 11,400' | 4.892 | 4.767 | 4230# | 4910 | 0.0232 |

| | Depth | ID | Drift | Tensile | Burst | Collapse | Capacity (bbl/ft) |
|-----------------------------|--------|-------|-------|---------|-------|----------|----------------------|
| 2 3/8" 4/7# L-80 8rd EUE | 10909' | 1.995 | 1.901 | 104340 | 11200 | 11780 | .00387 |

Surface

Cement w/430 sxs TOC = surface

Intermediate
Cement w/1160 sxs TOC = surface
Production
Cement w/2375sxs TOC @ Surface

RESERVOIR PROPERTIES

Pressures: Morrow: @ 10,900'± Reservoir: ± 1000 psig (est.)
WHSIP: ± 250 psig (measured)

(Proposed) Blinebry: @ 6280'± Reservoir: + 2920psig (est.)
WHSIP: + 250psig (est.)

Reservoir Temp. Blinebry: 120°F

Recommended Procedure and Notes

Notes:

1. All depths in this procedure are referenced from KB unless noted otherwise.
2. Give service companies 48 hours advance notice prior to performing work on the well.
3. Hold pre-job safety meeting & review JSA prior to beginning any new work/task.

Procedure:

1. Test pull rig anchors to 15,000 lbs. and replace as needed.
2. Contact NOV-GE (contact Jay Fields 432-260-8298) for wellhead support and setting a two-way check valve in tubing hanger.
The two-way check-valve and hanger seals provide a single barrier tested in the direction of flow to maximum differential for the tubing and annulus, which meets Well Control requirements for a well incapable of generating over 1000 psi surface pressure.
3. MIRU Series 400 work over rig or larger.
4. Bleed any remaining pressure from the tree and monitor for 30 minutes to ensure the two-way check and hanger seals are holding. Remove tree from the adapter flange up. Install a 7 1/16" 10k x 5k adapter spool w/ two side ports (kill line & choke manifold), a hydraulically operated, 5k psi BOP with blind rams and a 5k Hydril. Screw a lifting sub into the hanger and test the Hydril according to the attached SOP. Test to 1500 psi high and 250 psi low.
5. Top kill the annulus as follows:
Pump sufficient volume of 4% KCL to overcome surface pressure, plus an additional 15%, at 2-3 bbl/min.
$$\text{Volume to pump} = ((\text{Surf pressure}/0.437) \times 0.0291) \times 1.15$$

Stop pumping and monitor to ensure well is on a surface vacuum.

Resume pumping + 0.5 bpm and monitor for 30 minutes to ensure well stays on a vacuum. If needed, increase the surface pump rate. Have at least 3 hours of water supply on location.
6. Back out the hold-down pins; pick up, remove, and lay down the tubing hanger.
7. Pick up a single (1) joint of tubing, release production packer, then POOH w/ tubing

& packer. Visually inspect tubing while POOH. Tally tubing out of the wellbore to confirm depth. Visually inspect tubing and stand a minimum of 9100' of good tubing back in derrick. Send remaining tubing and production packer in for R&R or disposal after performing hydro-test on tubing prior to cement squeeze step.

8. Notify BLM that we are abandoning the lower part of the hole in case they want to witness any of the plug settings. PU-RIH with CIBP on 2 $\frac{1}{8}$ ", 6.5#/ft N-80 work string. Set CIBP @ 10,900'±, spot 35 sxs cement on top of CIBP, PU and reverse out; wait on cement 12 hours; TIH and tag top of cement. POOH.

9. PU-RIH w/ a CIBP. Set CIBP @ 9,100'±, spot 35 sxs cement on top of CIBP, PU and reverse out; wait on cement 12 hours; TIH and tag top of cement. POOH laying down work string. RD MO workover rig.

10. MI-RU Schlumberger cased hole logging services w\ a packoff (or 2000 psi shop tested lubricator, if required). PU-RIH w\ a combination GR/CBL/CCL/USI tool (correlate depth to Halliburton Dual Laterolog dated 10/03/1997) to determine and record the new top of cement. RD-MO cased hole logging services.

11. MI-RU cased hole perforating services w\ a packoff (or 2000 psi shop tested lubricator, if required). PU-RIH w/ a CIBP and set CIBP @ 6,700'±, then POOH. RIH w/ a 3 $\frac{1}{8}$ " gun system loaded with 25 gm HMX charges (or equivalent). Stagger shots to accomplish 60o phasing and perforate @ as follows (correlate depth to GR/CBL log run in previous trip to the well).

| Perf Depth | Feet | SPF | Shots |
|----------------|------|-----|-------|
| 6239-6249' | 10 | 2 | 20 |
| 6340-6350' | 10 | 2 | 20 |
| Total Shots 40 | | | |

12. POOH. Confirm all shots fired.

13. RDMO e-line perforating services.

14. Set frac water tanks according to stimulation proposal.

15. MI-RU a hydro-test services to test work string in while RIH in preparation for fracture treatment.

16. PU-RIH with a treating packer on a 2 $\frac{1}{8}$ ", 6.5#/ft N-80 work string. Hydro-test work string to 5000 psi, note all testing will be performed below grade. Once on depth release hydro-test and set treating packer @ 6,000'± (or a minimum of 100' above top perforation).

17. MI-RU Halliburton stimulation services. RU frac valve directly onto 2 $\frac{1}{8}$ " work string to frac the Blinbry @ 20-30 bpm as per attached procedure. Bring adequate horsepower to accomplish 20-30 bpm @ 3,500 psi. An acid ball-out will be part of the procedure, so a remote ball launcher and N2 operated relief valve are required. Monitor the 2 $\frac{1}{8}$ " x 5 $\frac{1}{2}$ " annulus.

18. Prime pumps and lines back to the blender and verify flow meter agreement. Pressure test liquid lines against Frac Valve to 5,000 psi for a minimum of five (5) minutes. An acceptable test is 100 psi/min or 300 psi in 3 minutes.

19. Frac the Blinbry zone from 6239-6350' with 100,000# 20/40 Ottawa resin coated sand. Perform fracture treatment per the attached proposal @ 20-30 bpm @ 3,500 psi. Shut down and monitor the pressure decline for 15 minutes.

| | | |
|---|-------|------|
| TREATING LINE TEST PRESSURE: A minimum 500 psig over MAWP. Acceptable test will be no more than 300 psi leak off in 5 minutes, with no more than 1% leak off in last minute, AND NO VISIBLE LEAKS). | 5000 | PSIG |
| MAXIMUM ALLOWABLE WORKING PRESSURE: Based on weakest component in system (85% of 15.5# J-55 casing burst) | 4,090 | PSIG |
| NITROGEN POP-OFF SETTING: the valve is to be tested prior to pumping, and must pop within 500 psi of set pressure. | 4,000 | PSIG |
| TRUCK KILL SETTING | 4,000 | PSIG |
| MAXIMUM ALLOWABLE TREATING PRESSURE: If reached, human action required. | 3,500 | PSIG |
| MAXIMUM ANTICIPATED TREATING PRESSURE: Based on frac design | 3,500 | PSIG |

20. Obtain ISIP. Continue monitoring and recording for 20 minutes following shut-in (every 5 minutes).
21. RD-MO Halliburton stimulation equipment.
22. Shut-in well overnight to allow Resin to cure (or as directed by stimulation company representative).
23. Open well and begin flowing /unloading the well. Flow well until it loads up / dies. POOH with workstring.
24. MI-RU cased hole perforating services w\ a packoff (or 2000 psi shop tested lubricator, if required). TIH and set 10K top drill composite plug at 5800'±. Test plug to 500 psi. RIH w/ a Schlumberger 3-3/8" gun system loaded with 25 gm HMX charges (or equivalent). Stagger shots to accomplish 60o phasing and perforate @

as follows (correlate depth to GR/CBL log run in previous trip to the well).

| Perf Depth | Feet | SPF | Shots |
|----------------|------|-----|-------|
| 5593-5603' | 10 | 2 | 20 |
| 5610-5620 | 10 | 2 | 20 |
| Total Shots 40 | | | |

25. POOH. Confirm all shots fired.
26. RDMO e-line perforating services.
27. Set frac water tanks according to stimulation proposal.
28. MI-RU a hydro-test services to test work string in while RIH in preparation for fracture treatment.
29. PU-RIH with a treating packer on a 2 $\frac{7}{8}$ ", 6.5#/ft N-80 work string. Hydro-test work string to 5000 psi, note all testing will be performed below grade. Once on depth release hydro-test and set treating packer @ 5,300'± (or a minimum of 100' above top perforation).
30. RD-MO Well Service unit if waiting time on frac date is extensive.
31. MI-RU Halliburton stimulation services. RU frac valve directly onto 2 $\frac{7}{8}$ " work string to frac the Blinbry @ 20-30 bpm as per attached procedure. Bring adequate horsepower to accomplish 20-30 bpm @ 3,500 psi. An acid ball-out will be part of the procedure, so a remote ball launcher and N2 operated relief valve are required. Monitor the 2 $\frac{7}{8}$ " x 5 $\frac{1}{2}$ " annulus.
32. Prime pumps and lines back to the blender and verify flow meter agreement. Pressure test liquid lines against Frac Valve to 5,000 psi for a minimum of five (5) minutes. An acceptable test is 100 psi/min or 300 psi in 3 minutes.
33. Frac the Blinbry zone from 5593-5620' with 50,000# 20/40 Ottawa resin coated sand. Perform fracture treatment per the attached proposal @ 20-30 bpm @ 3,500 psi. Shut down and monitor the pressure decline for 15 minutes.

| | | |
|---|-------|------|
| TREATING LINE TEST PRESSURE: A minimum 500 psig over MAWP. Acceptable test will be no more than 300 psi leak off in 5 minutes, with no more than 1% leak off in last minute, AND NO VISIBLE LEAKS). | 5000 | PSIG |
| MAXIMUM ALLOWABLE WORKING PRESSURE: Based on weakest component in system (85% of 15.5# J-55 casing burst) | 4,090 | PSIG |

| | | |
|--|-------|------|
| NITROGEN POP-OFF SETTING: the valve is to be tested prior to pumping, and must pop within 500 psi of set pressure. | 4,000 | PSIG |
| TRUCK KILL SETTING | 4,000 | PSIG |
| MAXIMUM ALLOWABLE TREATING PRESSURE: If reached, human action required. | 3,500 | PSIG |
| MAXIMUM ANTICIPATED TREATING PRESSURE: Based on frac design | 3,500 | PSIG |

34. Obtain ISIP. Continue monitoring and recording for 20 minutes following shut-in (every 5 minutes).
35. RD-MO Halliburton stimulation equipment.
36. Shut-in well overnight to allow Resin to cure (or as directed by stimulation company representative).
37. Open well and begin flowing /unloading the well. Flow well until it loads up / dies. POOH with work string.
38. MI-RU cased hole perforating services w\ a packoff (or 2000 psi shop tested lubricator, if required). TIH and set 10K top drill composite plug at 5400'±. Test plug to 500 psi. RIH w/ a 3 3/8" gun system loaded with 25 gm HMX charges (or equivalent). Stagger shots to accomplish 60o phasing and perforate @ as follows (correlate depth to GR/CBL log run in previous trip to the well).

| Perf Depth | Feet | SPF | Shots |
|----------------|------|-----|-------|
| 5200-5205' | 05 | 2 | 10 |
| 5213-5218' | 05 | 2 | 10 |
| 5248-5253' | 05 | 2 | 10 |
| 5259-5264' | 05 | 2 | 10 |
| Total Shots 40 | | | |

39. POOH. Confirm all shots fired.
40. RDMO e-line perforating services.
41. Set frac water tanks according to stimulation proposal.
42. MI-RU a hydro-test services to test work string in while RIH in preparation for fracture treatment.
43. PU-RIH with a treating packer on a 2 7/8", 6.5#/ft N-80 work string. Hydro-test work

string to 5000 psi, note all testing will be performed below grade. Once on depth release hydro-test and set treating packer @ 5,150± (or a minimum of 100' above top perforation).

44. RD-MO Well Service unit if waiting time on frac date is extensive.

45. MI-RU Halliburton stimulation services. RU frac valve directly onto 2-7/8" work string

to frac the Blinebry @ 20-30 bpm as per attached procedure. Bring adequate horsepower to accomplish 20-30 bpm @ 3,500 psi. An acid ball-out will be part of the procedure, so a remote ball launcher and N2 operated relief valve are required. Monitor the 2 7/8" x 5 1/2" annulus.

46. Prime pumps and lines back to the blender and verify flow meter agreement. Pressure test liquid lines against Frac Valve to 5,000 psi for a minimum of five (5) minutes. An acceptable test is 100 psi/min or 300 psi in 3 minutes.

47. Frac the Blinebry zone from 5200-5264' with 100,000# 20/40 Ottawa resin coated sand. Perform fracture treatment per the attached proposal @ 20-30 bpm @ 3,500 psi. Shut down and monitor the pressure decline for 15 minutes.

| | | |
|---|-------|------|
| TREATING LINE TEST PRESSURE: A minimum 500 psig over MAWP. Acceptable test will be no more than 300 psi leak off in 5 minutes, with no more than 1% leak off in last minute, AND NO VISIBLE LEAKS). | 5000 | PSIG |
| MAXIMUM ALLOWABLE WORKING PRESSURE: Based on weakest component in system (85% of 15.5# J-55 casing burst) | 4,090 | PSIG |
| NITROGEN POP-OFF SETTING: the valve is to be tested prior to pumping, and must pop within 500 psi of set pressure. | 4,000 | PSIG |
| TRUCK KILL SETTING | 4,000 | PSIG |

| | | |
|---|-------|------|
| MAXIMUM ALLOWABLE TREATING PRESSURE: If reached, human action required. | 3,500 | PSIG |
| MAXIMUM ANTICIPATED TREATING PRESSURE: Based on frac design | 3,500 | PSIG |

48. Obtain ISIP. Continue monitoring and recording for 20 minutes following shut-in (every 5 minutes).
49. RD-MO Halliburton stimulation equipment.
50. Shut-in well overnight to allow Resin to cure (or as directed by stimulation company representative).
51. Open well and begin flowing /unloading the well. Flow well until it loads up / dies. POOH with work string.
52. TIH with bit for 5½" 17# casing. Drill out composite plug @ 5400'±. Continue TIH and drill out composite plug at 5800'±. Clean out to CIBP at 6700'±. Do not drill our CIBP. Circulate hole clean and spot biocide treatment per Champion's instructions. POOH laying down work string.
53. Change out BOP rams for 2¾" production tubing. Test BOP according to the ConocoPhillips Well Control Manual.
54. PU-RIH w/ 2¾" production tubing and land EOT @ 6500'±.
55. ND BOPE and NU WH according to standard ConocoPhillips policy (well falls under Category 1 blanket exception).
56. PU-RIH w/ pump and rod string as per Rodstar design (see in Wellview).
57. Long stroke to confirm good pump action. Hang well off.
58. RDMO WSU and ancillary equipment.
59. Clean- up location, remove trash, dispose of produced fluids, and release any remaining ancillary equipment.
60. Record all well work performed in WellView.
61. Contact Production Specialist before turning well over to operations. Place on production, report production rates.

