

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21673
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name State BT Com
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>North</u> line and <u>1830</u> feet from the <u>West</u> line Section <u>16</u> Township <u>21S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3298.5' KB; 3280 GL		9. OGRID Number 6137
		10. Pool name or Wildcat Avalon;Morrow (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. Set CIBP @ 10,615'. Spot 25 sx cmt on CIBP @ 10,615'. (Calc PBD @ 10,365')
- Circ wellbore w/9# mud. Spot 25 sx cmt @ 8,240'. (Calc. PBD @ 7,990')
- Cut 5.5" casing @ 6,310'. Spot 40 sx stub plug @ 6,360'. Tag TOC. (Calc. PBD @ 6,170')
- Spot 40 sx cmt @ 4,300'. (Calc PBD @ 4,140')
- Spot 290 sx cmt. @ 3,500'. Tag TOC. (Calc. PBD @ 2,400'. 8-5/8" shoe @ 2,500.)
- Spot 30 sx cmt @ 2,215'. Calc. PBD @ 2,105')
- Spot 40 sx cmt @ 550'. Tag TOC. (Calc. PBD @ 400'. 13-3/8" shoe @ 500'.)
- Circulate 30 sx cmt from 110' to surface.
- Cut wellhead off. Set dry hole marker.

Notify OCD 24 hrs. prior
To any work done.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 8/22/12

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: [Signature] TITLE DATE 8/29/2012

Conditions of Approval (if any):

Approval Granted providing work
is complete by 11/29/2012

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE BT COM 1		Field: AVALON	
Location: 1830' FWL & 660 FNL; SEC 16-T21S-R26E		County: EDDY	State: NM
Elevation: 3298.5 KB; 3280' GL		Spud Date: 11/14/75	Compl Date: 1/18/76
API#: 30-015-21673	Prepared by: Ronnie Slack	Date: 8/22/12	Rev:

**PROPOSED PLUG & ABANDONMENT
WELLBORE SCHEMAT**

17-1/2" hole
13-3/8", 54.5#, K55, @ 500'
 Cmt'd w/450 sx, circ to surf

12-1/4" hole
8-5/8", 24#, K55, ST&C @ 2,500'
 Cmt'd w/1150 sx, top out to surf w/ total of
 145 sx, 9 yds redi mix, 160' fill pea gravel.

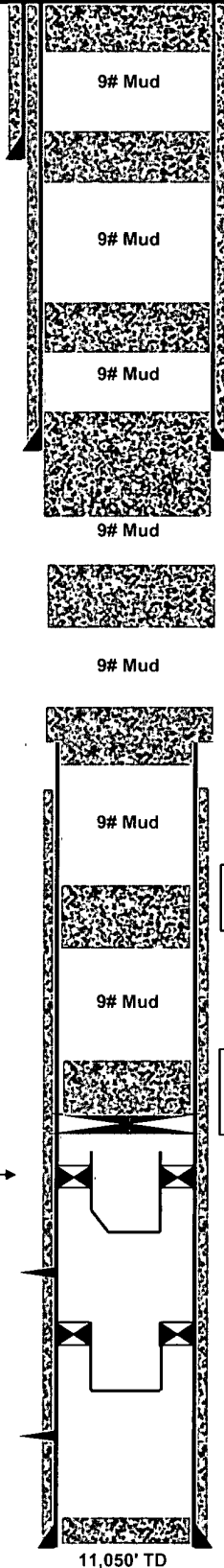
TOC @ 6410', by TS

Unable to release packer on --1/25/12

MORROW (1/76)
10,714 - 10,825
 7/17/81-acid frac Morrow 10714-10921

MORROW (1/76)
10,867 - 10,921

7-7/8" hole
5-1/2", 15.5# & 17#, N80 & K55 @ 11,049'
 Cmt'd w/1000 sx cmt



Proposed:

B. Cut wellhead off, set dry hole marker
 A. Spot 30 sx cmt from 110' to surface

Proposed:

Spot 40 sx cmt at 550'. CTOC @ 400'. Tag TOC.

Proposed:

Spot 30 sx cmt at 2,215'. CTOC @ 2,105'

Proposed:

Spot 290 sx cmt at 3500'. CTOC @ 2,400'. Tag TOC.

Proposed:

Spot 40 sx cmt at 4,300'. CTOC @ 4,140'

Proposed:

B. Spot 40 sx stub plug @ 6,360'. Tag TOC. CTOC @ 6,170'
 A. Cut 5.5" csg @ 6,310

Proposed:

Spot 25 sx cmt at 8,240'. CTOC @ 7,990'

Proposed:

Set CIBP @ 10,615. Spot 25 sx cmt on top. CTOC @ 10,365

On/Off tool w/X Nipple

Otis, PL Pkr @ 10,628, w/14m# compression (1/8/76)

2-7/8" 30'

X Nipple

Otis J Latch locator w/seals & guide, 3'

Otis WB Packer @ 10,830' (1/5/76)

2-7/8, 8' sub

X nipple 2.313

2-7/8, 10' sub

N nipple 2 255 @ 10851

2-7/8, 3' sub

11005' PBD

11,050' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STATE BT COM 1		Field: AVALON	
Location: 1830' FWL & 660 FNL; SEC 16-T21S-R26E		County: EDDY	State: NM
Elevation: 3298.5 KB; 3280' GL		Spud Date: 11/14/75	Compl Date: 1/18/76
API#: 30-015-21673	Prepared by: Ronnie Slack	Date: 8/10/12	Rev:

CURRENT WELLBORE SCHEMAT

17-1/2" hole
13-3/8", 54.5#, K55, @ 500'
 Cmt'd w/450 sx, circ to surf

Suspected leak on 5.5" csg between 1207'
 and 1239'--1/27/12

12-1/4" hole
8-5/8", 24#, K55, ST&C @ 2,500'
 Cmt'd w/1150 sx, top out to surf w/ total of
 145 sx, 9 yds redi mix, 160' fill pea gravel.

TOC @ 6410', by TS

Unable to release packer on --1/25/12

MORROW (1/76)
10,714 - 10,825
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MORROW (1/76)
10,867 - 10,921

7-7/8" hole
5-1/2", 15.5# & 17#, N80 & K55 @ 11,049'
 Cmt'd w/1000 sx cmt

Change in lease name & well number
 from State BR Com #2 to State BT Com #1
 effective 8/1/76

Delaware	2215
Bone Spring	4300
Wolfcamp	8236
Penn	9208
Strawn	9680
Atoka	10073
Morrow	10562

347 Jts, 2-7/8", 8RD, N80 TBG

On/Off tool w/X Nipple
 Otis, PL Pkr @ 10,628, w/14m# compression (1/8/76)
 2-7/8" 30'
 X Nipple
 Otis J Latch locator w/seals & guide, 3'

Otis WB Packer @ 10,830' (1/5/76)
 2-7/8, 8' sub
 X nipple 2.313
 2-7/8, 10' sub
 N nipple 2.255 @ 10851
 2-7/8, 3' sub

11005' PBD

11,050' TD

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Devon Energy Production Co. LP.

Well Name & Number: State BT Com. #1

API #: 30-015-21673

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.
9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.
10. Plugs may be combined after consulting with NMOCD P & A Supervisor.
11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 8/29/2012