#### Form 3160-5 (August 2007)

### **OCD-ARTESIA**

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No	1004-0137
Expires J	uly 31, 2010

5. Lease Serial No. NMLC050349A

6. If Indian, Allottee or Tribe Name

# SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well.	Use Form 3160-3 (A	(APD) for such pro	posals.			
SUBMI	T IN TRIPLICATE – Othe	r instructions on page 2	7. If	Unit of CA/Agreer	ment, Name and/or No.	<u> </u>
1. Type of Well  Oil Well  Gas W	Veli Other					
2. Name of Operator Freedom Energy, LLC		1	9. A See	PI Well No.		
3a. Address		3b. Phone No. (include			xploratory Area	
R649 N 13th St Lake Arthur, NM 88253			Em	Empire; Yates-Seven Rivers		
4. Location of Well <i>(Footage, Sec., T ,</i> See Attachment	R.,M., or Survey Description	1) .			State	
	CK THE APPROPRIATE BO	DX(ES) TO INDICATE N	IATURE OF NOTICE, R	EPORT OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamati		Water Shut-Off Well Integrity	
Subsequent Report		_	<del></del> ,		Other Change of O	perator
Final Abandonment Notice				•		<del></del>
determined that the site is ready for This is notification of change of operators of the properties of	ator on the above reference ator, accepts all applicable of lease described.  16000 952	ced wells. (See Attachme terms, conditions, stip	nent please) ulations and restriction  CEIVED  JG 2 3 2012	s concerning open	pred for record NAMOCD rations  PROVED  UG 2 2 2012	as
		OR INVIO	CD ATTLOUT	PI AEAU (	OF LAND MANAGEMEN	т
4 I hereby certify that the foregoing is t	rue and correct Name (Printe	d/Typed)		L		
Eugene Rogers ,		Title O	wner/operator			
Signature Everline	Rogers	Date 0	1/27/2011		,	
	See Attachment   See					
Approved by		Titl	lo.		nto	
Conditions of approval, if any, are attached the applicant holds legal or equitable to the applicant to conduct operations	atle to those rights in the subject	s not warrant or certify		Da	att	
Title 18 U S C Section 1001 and Title 43			vingly and willfully to mak	e to any department	or agency of the United States	any false,

(Instructions on page 2)

## Brooks NMLC050349A

Well#	Well Type	API Well#	ULSTR
Brooks #001	0	30-015-01446	A-19-17S-28E
Brooks #006	0	30-015-01451	2-19-17S-28E
Brooks #007	0	30-015-01452	2-19-17S-28E
Brooks #010	0	30-015-1426	1-19-17S-28E
Brooks #012		30-015-01428	F-19-17S-28E
Brooks #013	0	30-015-01429	A-19-17S-28E
Brooks #014	0	30-015-01430	G-19-17S-28E
Brooks #016	0	30-015-01432	1-19-17S-28E
Brooks #018	0	30-015-01434	C-19-17S-28E
Brooks #021	0	30-015-01442	B-19-17S-28E
Brooks #023	0	30-015-10487	1-19-17S-28E
Brooks #024	0	30-015-23104	1-19-17S-28E

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### **Conditions of Approval**

### Freedom Energy, LLC

Brooks Wells 1, 6, 7, 10, 12, 13, 14, 16, 18, 21, 23 & 24 NMLC050349A

August 22, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.

43 CFR 3162.3-4 (C) requires that wells incapable of production in paying quantities be promptly plugged and abandoned....
Wells are not producing in paying quantities.

8. If a well is not capable of production in paying quantities submit Notice of Intent to P&A or submit documentation proving that well is capable of production in paying quantities within 30 of approval of change of operator.