Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135

Expires July 31, 2010

Lease Serial No. NMLC029415B

SUNDRY NO	Offices and Reports on Wells
Do not use this f	orm for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals

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ſ	6	If Indian, Allottee or Tribe Name

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SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.						
1 Type of Well Soli Well □ Gas Well □ Oth			8. Well Name and No NOSLER FEDERAL 3					
2 Name of Operator BURNETT OIL COMPANY IN	ARVIS		9 API Well No 30-015-38635-00-X1					
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	(include area code) 2-5108 Ext: 632		10. Field and Pool, or Exploratory FREN					
4. Location of Well (Footage, Sec., 7	,	-	11. County or P	arish, and S	tate			
Sec 24 T17S R31E SESE 25I			EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF N	NOTICE, RE	EPORT, OR O	THER D	ATA	
TYPE OF SUBMISSION			TYPE OF	ACTION				
N. C.	Acidize	n Deep	pen	Producti	ion (Start/Resur	ne) \square	Water Shut-Off	
□ Notice of Intent	Alter Casing	_	ture Treat	☐ Reclama		_	Well Integrity	
■ Subsequent Report	Casing Repair		Construction	Recomp		_	Other '	
Final Abandonment Notice	Change Plans	Plug	and Abandon		arily Abandon	Drilling Operation		
	Convert to Injection	□ Plug	; Back	☐ Water D	ter Disposal any proposed work and approximate duration			
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 7/3/12 - NOTE: NOTIFIED JERRY W/ BLM OF TEST. NO BLM REP PRESENT RIG DAWGS OIL FIELD TESTING SER TEST BOP/CSG HEAD/ANNULAR/CK VALVE/ RELIEF VALVE/CHOKE MAN VALVES (3)/CHOKES (2)/UPPER KELLY VALVE/TRW VALVE @ 250 PSI LOW & 2000 PSI HIGH - 10 MIN EA, LAY/BURY 2" PANIC LINE & INSTL FLOWLINE, PU BIT, BHDC, IBS, DC'S TIH TO TEST CSG 1074# 30 MIN, TEST OK. 7/10/12 - 12 TD: 7,017								
7/11/12 - RUN DLL, MSFL, G	RN, CSNG, DSN, SPECT	RA DENSITY	, OH BOREHOL	LE CSA, 30	WSWC, TIH.			
7/12/12 - RUN TOTAL OF 162 JTS 7?, 1538' 26#, L80, LTC, 42 JTS SLICK 23#, J55, LTC, 83 JTS WRAPPED 7", 23#, LTC, J55, 1 JT SLICK, TOTAL PIPE 7022.55?, SET @ 7017', FC 6974' MJ TOP 5194', MJ BTM 5215', MJ TOP 3678', MJ BTM 3700', DV TOOL 2622', 25 CENT 5231'-6997'. ALIG 1 4 201								
14. Thereby certify that the foregoing is	s true and correct. Electronic Submission #	143348 verifie	d by the BLM Wel	II Information	System			
Committe		OIL COMPAN	Y IŇC, sent to the	e Carlsbad		ЙЙОС	D ARTESIA	
Name (Printed/Typed) LESLIE N	·	g by bevere			ORDINATOR	+06 /		
<u> </u>							Aud .	
Signature (Electronic Submission)			Date 07/18/2012 NMOCD SOLD 8/28/12					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPT			JAMES A				Date 08/12/2012	
Conditions of approval, if any, are attaches that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th uct operations thereon.	e subject lease	Office Carlsbac					
Fitle 18 U.S C Section 1001 and Title 43 States any false, fictitious or fraudulent	BUSC Section 1212, make it a statements or representations as	a crime for any p s to any matter w	erson knowingly and ithin its jurisdiction	d willfully to m	ake to any depart	ment or agei	ncy of the United	

Additional data for EC transaction #143348 that would not fit on the form

32. Additional remarks, continued

7/13/13 - NOTIFIED RICHARD CARRASCO W BLM 4:00 PM 7/11/12 OF RUNNING & CEMENTING PRODUCTION CSG, NO BLM WITNESS PRESENT. 1ST STAGE, CMT W 800 SXS VEDRSACEM-H @14.2#, YIELD 1.28, H2O 5.58, DISPL W 190 BFW + 88 BBLS DRLG FLUID, PLUG DN, 9:24 AM, 7/12/2012, PLUG HELD, DROP OPENING DEVICE, OPEN DV TOOL W 975#, CIRC, 197 SXS, 45 BBLS CMT FROM 1ST STAGE, 2ND STAGE 800 SXS ECONOCEM-C @ 12.7#, YIELD 1.97, H2O 10.08, TAIL W 100 SXS HALCEM-C + 2% CACLZ @ 14.8#, YIELD 1.35 H2O 6.39, DISPL W 103 BFW, PLUG DN 2:26 PM 7/12/2012, CIRC 75 BBLS, 225 SXS TO PIT. RIG REL 3:30 AM, 7/13/2012