Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

5 Lease Serial No. NMLC068431

6 If Indian, Allottee or Tribe Name

## Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM71016X 1. Type of Well Well Name and No X Oil Well Gas Well Other Poker Lake Unit #319 2 Name of Operator 9. API Well No. 30-015-39834 BOPCO, L.P. 3a. Address 3b. Phone No. (include area code) 10 Field and Pool or Exploratory Area P O Box 2760 Midland Tx 79702 Nash Draw, Delaware/BS (Av. Sd.) (432)683-2277 11. County or Parish, State Eddy County MM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Production (Start/Resume) Water Shut-Off Acıdize Deepen Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat Casing Repair New Construction Recomplete X Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) BOPCO, L.P. respectfully wishes to report the initial completion of this wellbore as follows: 6-5 thru 7-3-12: Clean location and prepare fracing equipment for frac. Frac stages 1 thru 21. Flowback, drill out frac plugs, and circulate hole clean. Run in hole with 2-7/8" EUE 8rd 6.5 ppf L-80 tbg, and Wood Group TD 1750 sub pump. EOT @ 7,365'. 7-4-12: Well ready to produce. ACCEPTED FOR RECORD 7-10-12: 1st day of production AUG 14 2012 AUG 1 2 2002 NMOCD ARTESIA BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sandra J. Belt ext 7379 Title Sr. Regulatory Clerk Date 07/24/2012 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

entitle the applicant to conduct operations thereon

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would