UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

Enpires.
Lease Serial No.
NMNM20965

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	roposals.	posals. 6 If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	PLICATE - Other instruction		7 If Unit or CA/Agreement, Name and/or No					
1. Type of Well			8 Well Name and No					
☑ Oil Well ☐ Gas Well ☐ Otl	•		RDX FEDERAL	17 7				
2 Name of Operator RKI EXPLORATION & PROD	Contact Ch LLC E-Mail: cahn@rkixp.c	AHN	9 API Well No 30-015-39937-00-X1					
3a Address 3817 NW EXPRESSWAY SU OKLAHOMA CITY, OK 73112	. (include area code 6-5771 3-5746	ode) 10. Field and Pool, or Exploratory BRUSHY DRAW						
4 Location of Well (Footage, Sec., 7	S., R. M., or Survey Description)		11 County or Parish, and State					
Sec 17 T26S R30E NENE 33			EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BÖX(ES) TO I	NDICATE	NATURE OF	NOTICE, RE	PORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	□ Acidize	□ Dee	□ Deepen □		on (Start/Resume)	☐ Water Shut-Off		
ш	Alter Casing	Frac	Fracture Treat		tion	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	Plug and Abandon		rily Abandon	Drilling Operations		
	☐ Convert to Injection	□ Plug	Back	□ Water D	isposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) On 6/12/12, drilled 12-1/4 inch hole to 3480 feet. Ran 82 joints of 9-5/8 inch 40# K-55 LT&C casing with FS at 3480 feet. FC @ 3457.50 feet. Cementing: Lead: 900 sacks of 35/65 POZ/C+ 6% PF20 + 5% PF44 (BWOW) ++ 0+ .25% PF 46 0.125 PPS PF 29 + 3#/ SKPF42+1%PF1 (Class C). Yield = 2 07, Density = 12.6 Tail: 200 sacks of C+ .2% PF13 (Class C). Yield = 1.33, density = 14.8 Circulated 136 sacks/50 bbls back to surface. RECEIVED AUG 14 2012								
14 I hereby certify that the foregoing is	Electronic Submission #143	3540 verifie	by the BLM We	ell Information	System	- TILSIA		
Committe	For RKI EXPLORA ed to AFMSS for processing b	TION & PR	DLLC, sent to	the Carlsbad	.*	١		
Name (Printed/Typed) CHARLES	•	Title HS&E/REGULATORY MANAGER						
· · · · · · · · · · · · · · · · · · ·								
Signature (Electronic S	Submission)		Date 07/20/2	2012	<u></u>	· · · · · · · · · · · · · · · · · · ·		
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	SE .			
Approved By ACCEPT	JAMES A AMOS TitleSUPERVISOR EPS		Date 08/12/2012					
Conditions of approval, if any, are attache certify that the applicant holds legal or equinch would entitle the applicant to conditions.	uitable title to those rights in the su uct operations thereon	Office Carlsba						
Title 18 U S C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any partier w	erson knowingly ar	nd willfully to ma	ake to any department	or agency of the United		

Additional data for EC transaction #143540 that would not fit on the form

32. Additional remarks, continued

On 6/15/2012, tested casing to 1500 psi for 30 minutes = OK.

On 6/15/2012, Drilled out cement 33 hours after cement in place.