Submit 3 Copies To Appropriate District Office State	e of New Mexico	Form C-103
District I Energy, Mine	rals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	•	WELL API NO. 30-015-40022
1301 W. Grand Ave., Artesia, NM 88210 OIL CONS.	ERVATION DIVISION	5. Indicate Type of Lease
1000 Die Dromes Dd. Auton NIM 97410	outh St. Francis Dr.	STATE X FEE
District IV Sant	a Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		X0 -0647-0408
SUNDRY NOTICES AND REPORT	S ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"	DEEPEN OR PLUG BACK TO A	Washington 33 State
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:		8. Well Number <sub>045</sub>
Name of Operator     Apache Corporation		9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 797	'05	Artesia; Glorieta-Yeso (O) (96830)
4. Well Location		
Unit Letter P: 330 feet from the South line and 900 feet from the East line		
Section 33 Townshi		NMPM County Eddy
	w whether DR, RKB, RT, GR, etc.)	
3667' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAN		<del>_</del>
TEMPORARILY ABANDON	COMMENCE DRIL	
PULL OR ALTER CASING MULTIPLE COMP	L CASING/CEMENT	JOB []
DOWNHOLE COMMINGLE		
OTHER:	OTHER: Completion	n 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Apache completed this well as follows:		
4/24/12 MIRUSU. RIH w/ tbg. DO DV tool @ 3005'. 4/26/12 Log TOC @ 50'. Perf Yeso @ 4385', 99', 4407', 19', 38', 58', 70', 84', 4510', 23', 35', 54', 64', 80', 96', 4614', 36', w/ 1 SPF, 17		
holes.		
5/10/12 Acidize w/ 3500 gals 15% HCL. Frac w/ 127,701 gals 20# & 150,000# 16/30 sand. Pump 1000 gals 15% HCL & flush w/		
4158 gals 20# linear gel. Set CBP @ 4320'. Perf Glorieta/Yeso @ 3762', 71', 81', 3804', 18', 30', 47', 57', 74', 90', 3907', 16', 26', 48', 58', 69', 85', 4000', 14', 40', 57', 76', 92' 4109', 19', 44', 52', 68', 82', 98', 4211', 28', 58', 78', w/ 1 SPF, 34 holes.		
Acidize w/ 3500 gals 15% HCL. Frac w/ 184,		
5/14/12 NU prod spool & BOP.		
5/15/12 DO CBP @ 4320'. Circ hole clean to PBTD ( 5/16/12 RIH w/ prod equip. SN @ 4673'. RIH w/ pun		SII
E/22/42 Cat C40 numming unit		
5/24/12 Start prod to Washington 33 State Battery.	tog?	
	0	
Spud Date: 04/13/2012	Rig Release Date: 04/18/2012	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
_		
SIGNATURE	TITLE Regulatory Tech !	DATE 08/23/2012
	TITLE Regulatory Tech I	DATE <u>08/23/2012</u>
Type or print name Fatima Vasquez	TITLE Regulatory Tech I  E-mail address: Fatima.Vasquez@apa	
Type or print name Fatima Vasquez For State Use Only		