

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and  
Abandoned well. Use Form 3160-3 (APD) for such proposals*

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMLC029395A</b>
2. Name of Operator <b>APACHE CORPORATION &lt;873&gt;</b>		6. If Indian, Allottee or Tribe Name
3. Address <b>303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705</b>	3b. Phone No. (include area Code) <b>432-818-1117 / 432-818-1198</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SEC 19, T17S, R31E, UL: B, 460' FNL, 1625' FEL</b>		8. Well Name and No. <b>TONY FEDERAL #37 &lt;308738&gt;</b>
		9. API Well No. <b>30-015-40171</b>
		10. Field and Pool or Exploratory Area <b>CEDAR LAKE; GLORIETA-YESO &lt;96831&gt;</b>
		11. County or Parish, State <b>EDDY COUNTY, NM</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DRILLING OPS:</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>CASING &amp; CEMENT</b>
				<b>REPORT</b>

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463

**7/9/2012 – SPUD**

**7/9/2012 - 13-3/8" Surface, Hole sz 17.5":** Run & set 13-3/8" 48# H-40 STC csg to 295'. Cmt with:

Lead: 400 sx Class C w/ 1% CaCl<sub>2</sub>, 0.25% R38 (14.8 wt, 1.34 yld) Surf csg pressure test: 1200psi/30 min-OK  
Compressive Strengths : 12 hr – 813 psi 24 hr – 1205 psi \*\*\*188 sx cmt to surface\*\*\*

Accepted for record

NMOCD

AR Dade 8/29/12

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>VICKI BROWN</b>		Title <b>DRILLING TECH</b>
Signature <i>Vicki Brown</i>	Date <b>8/2/2012</b>	<b>ACCEPTED FOR RECORD</b> <b>AUG 19 2012</b> <b>BUREAU OF LAND MANAGEMENT</b> <b>CARLSBAD FIELD OFFICE</b>
Approved by		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Tony Federal #37 - Csg & Cmt End of Well Sundry**

**7/14/2012 - 8-5/8" Intermediate, Hole sz 11":** Run & set 8-5/8" 24# J-55 STC csg to 3518'. Cmt with:

1<sup>st</sup> Stg: Lead: 820 sx (35:65) Poz C w/ 6% Bentonite, 0.25% R38 (14.8 wt, 1.33 yld) DVT @ 1650'

Compressive Strengths: **12 hr** – 589 psi **24 hr** – 947 psi \*\*\*169 sx cmt to surface\*\*\*

**7/15/2012 - 2<sup>nd</sup> Stg: Lead:** 1000 sx Class C, (12.4 wt, 2.1 yld) Int csg pressure test: 1500 psi/30 min - OK

Tail: 300 sx Class C w/ 0.25% R38 (14.8 wt, 1.33 yld)

Compressive Strengths: **12 hr** – 813 psi **24 hr** – 1205 psi

**7/19/2012 - 5-1/2" Production, Hole sz 7.875::** Run & set 5-1/2" 17# J-55 LTC csg to 6400' Cmt with:

Lead: 410 sx (35:65) Poz C w/ 6.0% Bentonite, 5% Salt, 0.25% R38 (12.4 wt, 2.10 yld)

Compressive Strengths: **12 hr** – 1379 psi **24 hr** – 2332 psi Prod Csg pressure test: 2500psi/30 min-OK

Tail: 560 sx (50:50) Poz C w/ 2% Bentonite, 5% Salt, 0.25% R38 (14.2 wt, 1.30 yld)

Compressive Strengths: **12 hr** – 1031 psi **24 psi** – 1876 psi \*\*\*67 sx cmt to surface\*\*\*

**7/19/2012 - RR**