

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMM81929
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. ZIA AHZ FEDERAL COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T20S R29E NENW 983FNL 2490FWL		9. API Well No. 30-015-40404-00-X1
		10. Field and Pool, or Exploratory GETTY
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/24/12 - TD 17-1/2" hole to 1498'.

6/25/12 - Set 13-3/8" 48#, 54.5# J-55 H-40 ST&amp;C casing at 1498'. Cemented with 800 sx Class "C" + 4% D020 + 3#/sx D042 + 0.2% D046 + 0.125#/sx D130 + 94#/sx D903 + 2#/sx S001 (yld 1.99, wt 12.9). Tailed in with 360 sx Class "C" 50/50 + 42#/sx D035 + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.125#/sx D130 + 47#/sx D903 (yld 1.35, wt 14.2). Circulated 209 sx to pit. Tested casing to 1500 psi for 30 min, good. WOC 52 hrs 15 min. Reduced hole to 12-1/4" and resumed drilling.

6/29/12 - TD 12-1/4" hole to 3606'. Set 9-5/8" 36# J-55 LT&amp;C casing at 3600'. Cemented stage 1 with 495 sx 35.65:6 Poz "C" + 0.3% D112 + 0.125#/sx D130 + 61#/sx D903 + 29#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 6% D020 (yld 2.00, wt 12.8). Tailed in with 180 sx 50/50 Poz "C" + 0.125#/sx D130 + 0.1% D201 + 47#/sx D903 + 42#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 (wt 14.2). Circulated 112 sx off stage tool. Opened stage tool and circulated with rig pumps, got 40 bbls cement to pit. Cemented stage 2 with 190 sx 35.65:6 Poz "C" + 0.3% D112 + 0.125#/sx D130 +

Accepted for record  
8/28/12  
NMOCD

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #142792 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/13/2012 (12DLM1278SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 07/12/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 07/22/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Carlsbad		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Additional data for EC transaction #142792 that would not fit on the form**

**32. Additional remarks, continued**

61#/sx D903 + 6% D020 + 29#/sx D035 + 3#/sx D042 + 5% D044 + 0.2% D046 (wt 12.8). Tailed in with 180 sx 50/50 Poz "C" + 0.125#/sx D130 + 0.1% D201 + 47#/sx D903 + 42#/sx D035 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 (wt 14.2). Circulated 8 sx to pit. Tested casing to 1500 psi for 30 min, good. WOC 29 hrs 15 min. Reduced hole to 8-3/4" and resumed drilling.