Submit To Appropriate District Office					State of New Mexico							Form C-105							
T ro Copies <u>District I</u>					Energy, Minerals and Natural Resources								Revised August 1, 2011						
1625 N French Dr., Hobbs, NM 88240 District II												Ì	1 WELL API NO						
811 S. First St., Artesia, NM 88210 District III					Oil Conservation Division								30-015-26671 2 Type of Lease						
1000 Rio Biazos Ro District IV	l, Aztec, N	IM 874	410		1220 South St. Francis Dr.							X STAT	E	FEE		ED/IND	AN		
1220 S St Francis		Santa Fe, NM 87505							3 State Oil & K-6385	Gas	Lease No								
WELL (RR	R RECOMPLETION REPORT AND LOG							K-0383										
4 Reason for filing												1	5 Lease Name			ment Na	me		
	ION REP	ORT	(Fill in bo	oxes#	xes #1 through #31 for State and Fee wells only)							Dee 36 SE State Com 6 Well Number RECEIVED							
☐ C-144 CLOS	SURE AT	TAC	HMENT	(Fıll	(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19 15 17 13 K NMAC)							5 amended of strup				ν AUG 01 2012			
7 Type of Comp		ING ⊠PLUGBACK ☐ DIFFERENT RESERVOIR						POTUDD	8 7	TION COD ADTECTA									
8 Name of Opera		<u>J</u> wc	JRKUVEI	<u>к П</u>	DEEPE	NING	MPLUGBACK	<u> </u>	DIFFI	EKEN	II KESERV		OTHER 9 OGRID	COMPLE	WMOCD ARTESIA				
Yates Petroleur	n Corpor	ratior	1								_	025575		DAG	ger	Draw; h			
10 Address of O 105 South Four		. Art	esia, NM	882	10								11 Pool name Wildcat, Wol		<u> </u>	4 7	5960		
12 Location	Unit Ltr		Section		Townsh	nip	Range	Lot			Feet from the				t from the	F/W L	ine	County	
Surface:	P		36		198		24E			990			South	990)	East		Eddy	
BH:																		,	
13 Date Spudder RC 6/10/12	d 14 Da 6/28/		D Reache	ed	15 Date Rig Released NA					16 Date Completes 6/22/12			1			17 Elevations (DF and RKB, RT, GR, etc.) \$\frac{2}{3}\$592'GR 3610'KB			
18 Total Measur 8102'	red Depth	of W	ell	_						20 No						Type Electric and Other Logs Run one for recompletion			
22 Producing In			s completi	on - [op, Bot	tom, Na	me			· · · · · · · ·					•			<u> </u>	
7080'-7100' Wolfcamp																			
CASING S	IZE	,	WEIGHT	LB /F	CASING RECORD (Report all string B/FT DEPTH SET HOLE SIZE						. 1112	CEMENTING RECORD AMOUNT PULLED							
				_			REFER TO C) DIC	INIA	LC	MDI ETI	ONI	L				····	_	
							KEFEK TO C	ואי	IIIA	LC	JMPLETI	ON							
SIZE	ТОР			DOT	LINER RECORD BOTTOM SACKS CEMENT			I sc	SCREEN SI			TUBING R ZE DEPTH							
SIZE	101			ВОТ	TOW		SACKS CEIVIENT SC								201'	1 TACKERS		EKSEI	
26 Perforation	record (1	nterva	al, size, an	id nun	nber)						ID, SHOT, INTERVAL		ACTURE, CE						
7080'-7100'											100'		AMOUNT A Acidized w					CL acid,	
											Dropped 60 BS, pumped 20,000g 20% NEFE HCL								
					PRODUCTION							acid w/2g/m gelling agent							
Date First Produ	ction		Pro	oducti	on Meth	nod (Fla	wing, gas lift, pi						Well Status	(Pro	od or Shut-	- <i>in)</i>		-	
6/23/12 Pun					nping								Producing			Bbl Gas - Oil Ratio			
· I -			NA NA	l				011				- MCF	10	/ater - Bbl	NA NA				
Flow Tubing	Casın	g Pre	ssure		ulated 2	24-	Oil - Bbl				- MCF		Water - Bbl			vity - A	PI - (Cor	r) '	
Press NA	NA			ľ	r Rate		0		1	61		- [0		NA				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30 Test Witnessed By D Pennington																			
31 List Attachments None																			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33 If an on-site burial was used at the well, report the exact location of the on-site burial																			
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature Name Tina Huerta Title Regulatory Reporting Supervisor Date July 30, 2012																			
E-mail Addres	s <u>tınah@</u>	@yate	espetrolei	um co	<u>om</u>														
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A				
T. Salt	T. Strawn	T Kirtland	T. Penn "B				
B. Salt	T Atoka	T. Fruitland	T. Penn. "C				
T. Yates	T Miss	T. Pictured Cliffs	T. Penn "D				
T. 7 Rivers	T Devonian	T. Cliff House	T. Leadville				
T Queen	T Sılurian	T. Menefee	T Madison				
T. Grayburg	T Montoya	T. Point Lookout	T. Elbert				
T San Andres	T Simpson	T. Mancos	T. McCracken				
T. Glorieta 2	170 T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 2	420 T. Ellenburger	Base Greenhorn	T Granite				
T Blinebry	T. Gr. Wash	T Dakota					
T Tubb	T Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T Abo	T	T. Entrada					
T. Wolfcamp 5	320 T	T Wingate					
	600 T	T Chinle					
T. Cisco	T	T Permian					

				L OR GAS S OR ZONES
No. 1, from	to	No. 3, from	to	
	to			
	IMPORTANT \	WATER SANDS		
Include data on rate of water is	nflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
	to			
	to			
	THOLOGY RECORD			

Гrom	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION					
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