		State of New Mexico							Form C-105						
District I 1625 N French Dr		Energy, Minerals and Natural Resources						-	July 17, 2008 1. WELL API NO						
District II 1301 W Grand Avenue, Artesia, NM 88210				0.10							30-015-40088				
District III				Oil Conservation Division							2 Type of Lease				
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>					1220 South St. Francis Dr.					-	STATE FEE FED/INDIAN				
1220 S St Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505										3 State Oil & Gas Lease No. X0-0647-0408					
											5 Leas Name or Linu Agreement Name				
4 Reason for filing											5 Lease Name or Unit Agreement Name Washington 33 State				
COMPLETION REPORT (Fill in boxes #1 through #31 for State and							•				6 Well Number	H	RECEIVED		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC) 7 Type of Completion									O48 AUG 2 9 2012						
■ NEW WELL □ WORKOVER □ DEEPENING □PLUGBACK								DIFFERENT RESERVOIR OTHE			OTHER	OTHER NMOCD AR			ARTES
8 Name of Operator Apache Corporation											9 OGRID 873				
10 Address of Op	perator 3	03 Vetera	ans Airpa	ark Lan	ne, Suite 3000				- 1	11 Pool name or Wildcat Artesia, Glorieta-Yeso (O) (96830)				0)	
12 Lagation I	Unit Ltr	lidland, T		Townsh	31 D	Range	Lot		Feet from t	L.	N/S Line Feet from the E/W Line County				
12.Location Surface:							Lot		950	iie .		2275	Wes		
BH:	С		33	17	<u> </u>	28E			950	+	North	22/5	vves	St	Eddy
13 Date Spudded		ate T D Re	ached			Released			 6 Date Compl 5/05/2012	ompleted (Ready to Produce)			17 Elevations (DF and RKB, RT, GR, etc.) 3678' GR		
04/19/2012 18 Total Measure		of Well		- I	26/201	k Measured Dep	nth			ional	Survey Made?				ner Logs Run
5100'	ou Dopin	01 11 611		5022		a measarea Dep			es		ourrey made		- 1		IGR/CN/CBL
22 Producing Int Yeso 4221'-46					tom, Na	ime									
23				(ING REC	ORI			ring					
CASING SIZ	ZE	WEIG	HT LB /F											I TNUC	PULLED
8-5/8" 5-1/2"			24# 17#			506' 5100'			12-1/4" 7-7/8"	-	370 sx Class C		-		
J-1/Z			17#			3100			1-110	-	780 sx Class C				
24	ITOD		LDOT	TOM	LIN	ER RECORD	CNIT	Leener	73.1	25					
CIZE	TOP BOTTOM SACKS CEMENT SCREEN					SACKS CEMI	ENI	SCREE	EIN	SIZI	2-7/8" 4727'				.K SE1
SIZE						1						712			
SIZE					26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
	record (1	nterval, size	c, and nun	nber)						_					
26 Perforation Yeso 4221'-4	632', (1	SPF, 20	holes) F	Produc					INTERVAL	_	AMOUNT A	ND KIND M	ATERIAL U	JSED	
26 Perforation	632', (1	SPF, 20	holes) F	Produc		lucing		DEPTH	I INTERVAL Yeso	_	AMOUNT A 126,378 ga	ND KIND M I 20#, 150,000#	ATERIAL Usand, 5400 ga	JSED als acid, 4	
26 Perforation Yeso 4221'-4	632', (1	SPF, 20	holes) F	Produc		lucing		DEPTH	INTERVAL	_	AMOUNT A 126,378 ga	ND KIND M	ATERIAL Usand, 5400 ga	JSED als acid, 4	
26 Perforation Yeso 4221'-4 Glorieta/Yeso	632', (1	SPF, 20	holes) F	Produc			PRO	DEPTH	HINTERVAL Yeso Glorieta/Yeso	_	AMOUNT A 126,378 ga	ND KIND M I 20#, 150,000#	ATERIAL Usand, 5400 ga	JSED als acid, 4	
26 Perforation Yeso 4221'-4	632', (1 3389'-	SPF, 20	holes) f SPF, 3 ²	Produc I holes) Prod			DEPTH	HINTERVAL Yeso Glorieta/Yeso CTION		AMOUNT A 126,378 ga 163,338 ga	ND KIND M I 20#, 150,000#	ATERIAL L sand, 5400 ga sand, 3500 ga	JSED als acid, 4	
26 Perforation Yeso 4221'-4 Glorieta/Yeso	632', (1) 3389'-	SPF, 20	holes) f SPF, 3 ²	Produci holes) Prod			DEPTH	HINTERVAL Yeso Glorieta/Yeso CTION		AMOUNT A 126,378 ga 163,338 ga	ND KIND M 1 20#, 150,000# Ils 20#, 200,00# (Prod or Sh	ATERIAL L sand, 5400 ga sand, 3500 ga	JSED als acid, 4	
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Produc	632', (1) 3389'- ction	SPF, 20	Producti 640 Pu	Produci holes) Prod	owing, gas lift, pt		DEPTH	HINTERVAL Yeso Glorieta/Yeso CTION and type pump)	AMOUNT A 126,378 ga 163,338 ga Well Status	ND KIND M 1 20#, 150,000# Ils 20#, 200,00# (Prod or Sh	ATERIAL Usand, 5400 ga	USED als acid, 4 als acid, 3	
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Produc 06/05/20	632', (1) 3389'- stion)12	SPF, 20 4020'; (1	Producti 640 Pu	Product holes on Meth) Prod	owing, gas lift, pt		ODUC	HINTERVAL Yeso Glorieta/Yeso CTION and type pump)	AMOUNT A 126,378 ga 163,338 ga Well Status Produ	ND KIND M 1 20#, 150,000# Ils 20#, 200,00# (Prod or Sh	ATERIAL Usand, 5400 gasts sand, 3500 gas	USED als acid, 4 als acid, 3	318 gals gel
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Produc 06/05/20 Date of Test	632', (1) 3389'- otion 012 Houri	SPF, 20 4020'; (1	Producti 640 Pu Cho	Product holes on Meth) Prod	owing, gas lift, pt		ODUC og - Size a	HINTERVAL Yeso Glorieta/Yeso CTION and type pump) Gas 120	AMOUNT A 126,378 ga 163,338 ga Well Status Produ	ND KIND M 120#, 150,000# us 20#, 200,00# (Prod or Sh ucing Water - B 391	ATERIAL Usand, 5400 gas sand, 3500 g	USED Als acid, 4 Als acid, 3 Gas - O 1081	318 gals gel
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Produc 06/05/20 Date of Test 08/21/2012 Flow Tubing Press	632', (1) 3389'- ction)12 Hour 2 Casir	SPF, 20 4020'; (1 s Tested 44	Producti 640 Pu Cho	Product I holes ion Meth imping oke Size) Prod	Prod'n For Test Period		ODUC og - Size a	HINTERVAL Yeso Glorieta/Yeso CTION and type pump) Gas 120	Well Status Produ - MCF	ND KIND M I 20#, 150,000# II 20#, 200,00# II 20#, 200,00# (Prod or Sh II Cing Water - B 391	ATERIAL Usand, 5400 gast sand, 3500 gast sand,	USED Als acid, 4 Als acid, 3 Gas - O 1081	318 gals gel
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Produc 06/05/20 Date of Test 08/21/2012 Flow Tubing Press	632', (1) 3389'- ction)12 Hour 2 Casir	SPF, 20 4020'; (1 s Tested 44	Producti 640 Pu Cho	Product I holes I holes Inno Meth Imping Iske Size Culated 2 Ir Rate) Prod	Prod'n For Test Period		ODUC og - Size a	HINTERVAL Yeso Glorieta/Yeso CTION and type pump) Gas 120	Well Status Produ - MCF	ND KIND M I 20#, 150,000# II 20#, 200,00# II 20#, 200,00# (Prod or Sh II 20# II 391 Oil G II 30 Test Wit	ATERIAL Uses and, 5400 gas and, 3500 gas and, 3500 gas and, 3500 gas are sare at a sar	USED Als acid, 4 Als acid, 3 Gas - O 1081	318 gals gel
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Produc 06/05/20 Date of Test 08/21/2012 Flow Tubing Press 29 Disposition o	632', (1) 3389'- ction 012 Hour Casir f Gas (So	SPF, 20 4020'; (1 s Tested 44 ng Pressure	Producti 640 Pu Cho Calc Hou	Product I holes I holes Inno Meth Imping Iske Size Culated 2 Ir Rate	ood (Flourit	Prod'n For Test Period	umpin	ODUC og - Size a Oil - B 111 Ga	HINTERVAL Yeso Glorieta/Yeso CTION and type pump, bl s - MCF) Gas 120	Well Status Produ - MCF	ND KIND M I 20#, 150,000# II 20#, 200,00# II 20#, 200,00# (Prod or Sh II Cing Water - B 391	ATERIAL Uses and, 5400 gas and, 3500 gas and, 3500 gas and, 3500 gas are sare at a sar	USED Als acid, 4 Als acid, 3 Gas - O 1081	318 gals gel
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Produc 06/05/20 Date of Test 08/21/2012 Flow Tubing Press 29 Disposition o 31 List Attachmo	632', (1 o 3389'-	SPF, 20 4020'; (1 s Tested 4 g Pressure 1d, used for	Producti 640 Pu Cho Cale Hou fuel, venu	Product I holes I holes I holes Imping I hole Size Culated 2 Ir Rate	ood (Flo Unit	Prod'n For Test Period Oil - Bbl C-104, (Logs	sub	ODUC gg - Size a Oil - B 111 Ga mitted 5	HINTERVAL Yeso Glorieta/Yeso CTION and type pump, bl s - MCF) Gas 120	Well Status Produ - MCF	ND KIND M I 20#, 150,000# II 20#, 200,00# II 20#, 200,00# (Prod or Sh II 20# II 391 Oil G II 30 Test Wit	ATERIAL Uses and, 5400 gas and, 3500 gas and, 3500 gas and, 3500 gas are sare at a sar	USED Als acid, 4 Als acid, 3 Gas - O 1081	318 gals gel
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Product 06/05/20 Date of Test 08/21/2012 Flow Tubing Press 29 Disposition of 31 List Attachmol	632', (10) 3389'- Stion 1012 Hourn Casir FGas (So ents Incli	s PF, 20 4020'; (1 s Tested 44 ng Pressure 1d, used for nation Re	Producti 640 Pu Che Cale Hou fuel, veni eport, C- well, attack	Product holes hole	ood (Flature) Sold	Prod'n For Test Period Oil - Bbl C-104, (Logs e location of the	sub	ODUC OII - B 111 Ga mitted 5 orary pit	HINTERVAL Yeso Glorieta/Yeso CTION and type pump, bl s - MCF) Gas 120	Well Status Produ - MCF	ND KIND M I 20#, 150,000# II 20#, 200,00# II 20#, 200,00# (Prod or Sh II 20# II 391 Oil G II 30 Test Wit	ATERIAL Uses and, 5400 gas and, 3500 gas and, 3500 gas and, 3500 gas are sare at a sar	USED Als acid, 4 Als acid, 3 Gas - O 1081	318 gals gel
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Product 06/05/20 Date of Test 08/21/2012 Flow Tubing Press 29 Disposition of 31 List Attachmod 32 If a temporary 33 If an on-site E	632', (1) 3389'- stion 012 Hourn Casir FGas (So ents Includy pit was	s PF, 20 4020'; (1 s Tested 44 g Pressure 1d, used for nation Re used at the	Producti 640 Pu Che Cale Hou fuel, veni eport, C- well, attace	Product holes hole	Sold Sold with the xact local	Prod'n For Test Period Oil - Bbl C-104, (Logs c location of the cation of the on-s	sub tempo	ODUC OII - B 111 Ga mitted 5 orary pit	HINTERVAL Yeso Glorieta/Yeso CTION and type pump bl s - MCF	Gas 120	AMOUNT A 126,378 ga 163,338 ga Well Status Produ - MCF O Water - Bbl	ND KIND M 120#, 150,000# Is 20#, 200,00# (Prod or Sh Icing Water - B 391 Onl G Apache	aterial Usand, 5400 gas sand, 3500 g	JSED als acid, 4 als acid, 3 Gas - O 1081 - (Corr	011 Ratio
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Produc 06/05/20 Date of Test 08/21/2012 Flow Tubing	632', (1) 3389'- stion 012 Hourn Casir FGas (So ents Includy pit was	s PF, 20 4020'; (1 s Tested 44 g Pressure 1d, used for nation Re used at the	Producti 640 Pu Che Cale Hou fuel, veni eport, C- well, attace	Product holes hole	Sold Sold with the xact look	Prod'n For Test Period Oil - Bbl C-104, (Logs c location of the cation of the on-s Latitude h sides of this	sub tempo	ODUC OII - B 111 Ga mitted 5 orary pit	HINTERVAL Yeso Glorieta/Yeso CTION and type pump, bl s - MCF 6/03/2012)	Gas 120	AMOUNT A 126,378 ga 163,338 ga Well Status Produ - MCF O Water - Bbl Longitude to the best of	ND KIND M 120#, 150,000# 150 20#, 200,00# (Prod or Sh 150	aterial Usand, 5400 gas sand, 3500 g	Gas - O 1081 - (Corr	318 gals gel
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Produc 06/05/20 Date of Test 08/21/2012 Flow Tubing Press 29 Disposition o 31 List Attachmo 32 If a temporary 33 If an on-site E	632', (1) 3389'- stion 012 Hourn Casir FGas (So ents Includy pit was	s PF, 20 4020'; (1 s Tested 44 g Pressure 1d, used for nation Re used at the	Producti 640 Pu Che Cale Hou fuel, veni eport, C- well, attace	Product holes hole	Sold 3-103, with the xact look	Prod'n For Test Period Oil - Bbl C-104, (Logs c location of the cation of the on-s	subportion	ODUC OII - B 111 Ga mitted 5 orary pit	HINTERVAL Yeso Glorieta/Yeso CTION and type pump, bl s - MCF 6/03/2012)	Gas 120	AMOUNT A 126,378 ga 163,338 ga Well Status Produ - MCF O Water - Bbl	ND KIND M 120#, 150,000# 150 20#, 200,00# (Prod or Sh 150	aterial Usand, 5400 gas sand, 3500 g	Gas - O 1081 - (Corr	011 Ratio
26 Perforation Yeso 4221'-4 Glorieta/Yeso 28 Date First Product 06/05/20 Date of Test 08/21/2012 Flow Tubing Press 29 Disposition of 31 List Attachmod 32 If a temporary 33 If an on-site of	632', (10 3389'-	sPF, 20 4020'; (1 s Tested 4 g Pressure Id, used for nation Re used at the s used at the	Production Sept. 34 Production 640 Pu Check Calcher Company	Product holes holes from Methamping oke Size culated 2 ar Rate feed, etc.)	Sold -103, with the	Prod'n For Test Period Oil - Bbl C-104, (Logs c location of the cation of the on-substituted h sides of this Printed Name	subportion	ODUC OII - B 111 Ga mitted 5 orary pit arial	HINTERVAL Yeso Glorieta/Yeso CTION and type pump, bl s - MCF 6/03/2012)	Gas 120	AMOUNT A 126,378 ga 163,338 ga Well Status Produ - MCF O Water - Bbl Longitude to the best of	ND KIND M 120#, 150,000# 150 20#, 200,00# (Prod or Sh 150	aterial Usand, 5400 gas sand, 3500 g	Gas - O 1081 - (Corr	318 gals gel

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 423	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 657'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_1229'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1668'	T. Montoya	T. Point Lookout	T Elbert_				
T. San Andres 1958'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3380'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3474'	T. Ellenburger	Base Greenhorn	T Granite				
T. Blinebry 3993'	T. Gr. Wash	T. Dakota					
T.Tubb_ 4926'	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Bowers-SD 1003'	T. Entrada					
T. Wolfcamp	T_Yeso 3474'	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

			OIL OR O SANDS OR 7	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		TANT WATER SANDS		
Include data on rate of w	ater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
		ORD (Attach additional sheet if n		

			EIIIIOEO O I ILEO O ILE	•				• /
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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