Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-39945
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name CROW FLATS 14 16 28 USA
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 2H
2. Name of Operator Chesapeake (9. OGRID Number
Chesapeake C	operating, Inc.	147179
3. Address of Operator P.O. Box 1 Oklahoma	8496 City, OK 73154	10. Pool name or Wildcat CROW FLATS; WOLFCAMP
4. Well Location		CROW I LATS, WOLF CAMI
Unit Letter E: 1980' feet from the NORTH line and 10' feet from the WEST line		
Section 14	Township 16S Range 28E	NMPM County EDDY
	11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
77 13 1 To 10 1 Sept.	3575' GL	The state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WOR CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		_
OTHER:	OTHER: Casing p	ressure test information X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
Please find pressure test information for each string of casing on this well:		
Current depth is 365'. Report for 4/25/12. Pressure tested 13 3/8" surface casing to 1200 psi for 30 minutes. Test good. Current depth is 2005'. Report for 4/27/12. Pressure tested 9 5/8" intermediate casing to 1500 psi for 30 minutes. Test good.		
Current depth is 2005'. Report for 4/27/12. Pressure tested 9 5/8" intermediate casing to 1500 psi for 30 minutes. Test good. Current depth is 11,100'. Report for 5/22/12. Pressure tested 5 1/2" production casing to 1500 psi for 30 minutes. Test good.		
RECEIVED		
AUG 1 0 2012		
		NMOCD ARTESIA
	_	
Spud Date:	Rig Release Date:	
-		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
A //		
SIGNATURE /) sy / L	TITLE Regulatory Specialist II	DATE 08/09/2012
Type or print name Bryan Arrant	E-mail address: <u>bryan.arrant@ch</u>	k.com PHONE: (405)935-3782
For State Use Only		
APPROVED BY:	U TITLE DIST & Sysem	DATE 8/29/12
Conditions of Approval (if any):		