

**RECEIVED**

JUL 24 2012

**NMOC DARTESIA**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires, July 31, 2010

5. Lease Serial No.

**NMLC069140A**

6. If Indian, Allottee or Tribe Name

**NO DUPLICATION PERMIT for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

**BOPCO, L.P.**

3a. Address

**P O Box 2760 Midland Tx 79702**

3b. Phone No. (include area code)

**(432)683-2277**

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.

**BIG EDDY #156**

9. API Well No

**30-015-35269**

10. Field and Pool or Exploratory Area

**Multiple - See Below \*\***

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

**UL K, 1980' FSL, 1980' FWL, SEC. 5, T21S, R28E**

11. Country or Parish, State

**EDDY****NM****12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DHC</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Atoka &amp; Morrow</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**BOPCO, LP respectfully wishes to report down-hole commingle operations have been completed. NMOCD granted DHC-4440 permit on 7/20/11. Recompleation operations began 4/18/12 and well on production in both zones 5/24/12. 24 hr. test date; 5-31-12; 12 bbls. oil; 1171 MCF, 1200 tbg. psi, 13 csg. psi. Assignment of allowable and allocation of production from the well shall be as follows:**

**\*\* Dublin Ranch (Atoka) 76130 Pet Gas: 1 Pet Gas: 1 30-015-35269-00-51 C2**

**\*\* Indian Flats (Morrow) 79080 Pet Gas: 99 Pet Oil: 99 30-015-35269-00-52 C1**

**O.A. producing perms will be 11,514 - 12,600 (Atoka formation 11,514 - 11,527; Upper Morrow 11,904 - 11,911, Middle Morrow 12,222 - 12,466 Lower Morrow 12,501 - 12,600'). Integrity test was run 6/1/12, witnessed by Paul Schwartz w/BLM. Good test. RIH w/2-3/8" 4.7ppf L-80 8RD tbg. @ 11,375' w/5-1/2" Hornet 460-237 10K Packer.**

**Additional Info.: Upon approval of NMOCD DHC permit, the Atoka Pool was changed from Indian Flats (Atoka) to the Dublin Ranch (Atoka) (76130) by the OCD. Previously filed Sundry was BLM approved 2/2/12 but never OCD approved. Both Atoka & Morrow formations have been determined non-commercial by the BLM. Please remove "Unit" from both zones to read Big Eddy #156.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Sandra J. Belt ext. 149**Title **Sr. Regulatory Clerk****Accepted for record  
8/29/12  
NMOCD**

Signature

**Sandra J. Belt**Date **07/12/2012****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

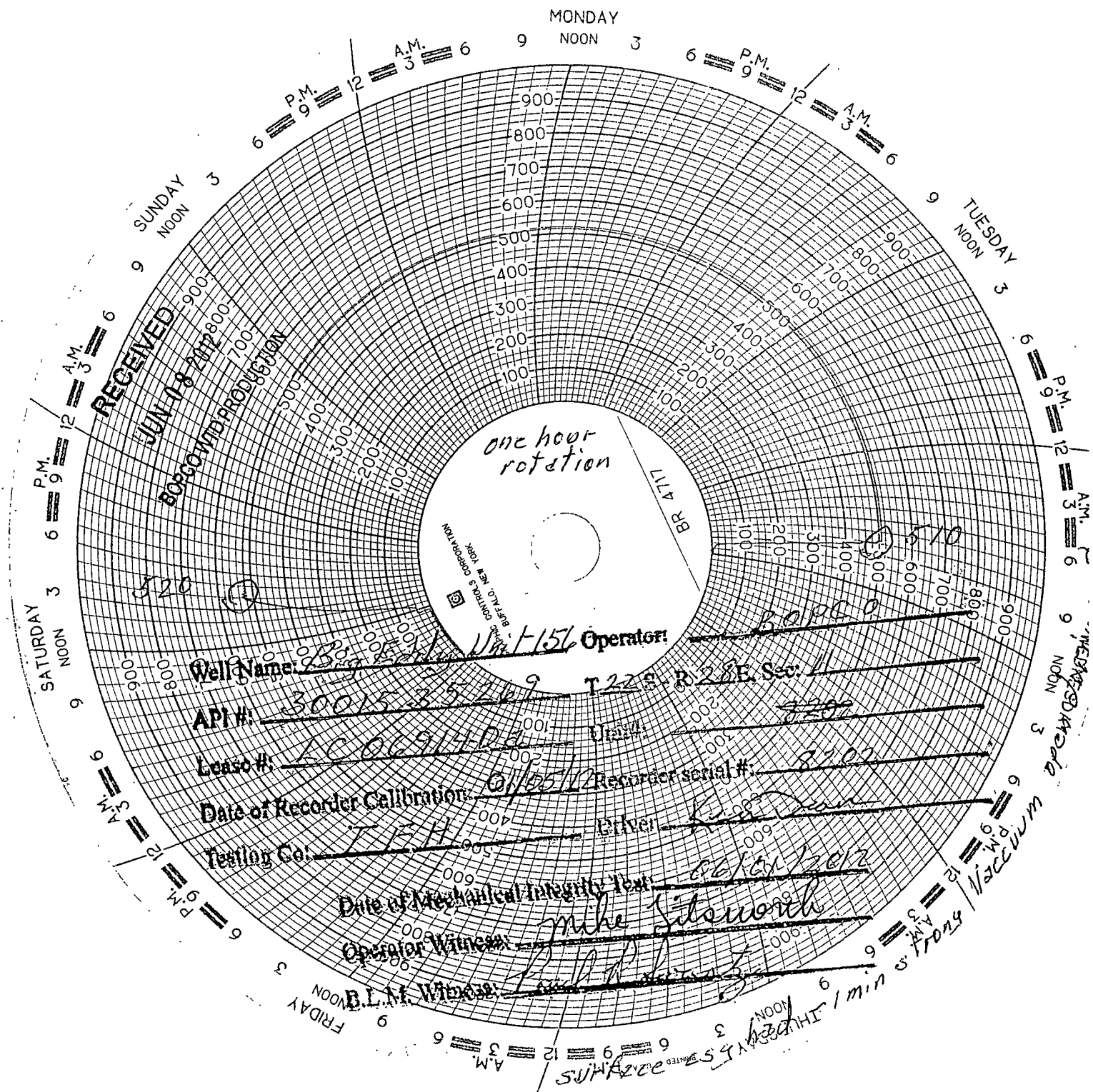
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Dist via e-mail  
Copy to Morris  
e-mail copies to  
#1 worth  
8-9-11  
SJB

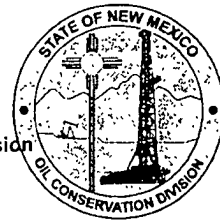
# New Mexico Energy, Minerals and Natural Resources Department

**Susana Martinez**  
Governor

**John H. Bemis**  
Cabinet Secretary-Designate

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**JAMI BAILEY**  
Division Director  
Oil Conservation Division



Administrative Order DHC-4440

Order Date: 7/20/2011

Application Reference Number: pWVJ1120141628

BOPCO, L.P.  
6 DESTA DRIVE, STE 3700, P. O. BOX 2760  
MIDLAND, TX 79702

Attention: Sandra J. Belt

BIG EDDY UNIT Well No. 156  
API No: 30-015-35269  
Unit D, Section 11, Township 22 South, Range 28 East, NMPM  
Eddy County, New Mexico

Pool:	UNDES. DUBLIN RANCH;ATOKA (GAS)	Gas 76130
Names:	INDIAN FLATS;MORROW, SW (GAS)	Gas 79100

Reference is made to your recent application for an exception to 19.15.12.9A NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A NMAC, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

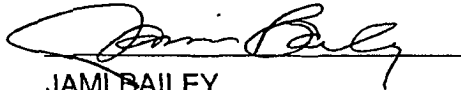
Assignment of allowable and allocation of production from the well shall be as follows:

UNDES. DUBLIN RANCH;ATOKA (GAS) Pool	Pct Gas: 1	Pct Oil: 1
INDIAN FLATS;MORROW, SW (GAS) Pool.	Pct Gas: 99	Pct Oil: 99

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.



Pursuant to 19.15.12.11B NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.



JAMI BAILEY  
Director

JB/wvjj

cc: Oil Conservation Division – Artesia  
Bureau of Land Management - Carlsbad