Office	State of New Mexico		Form C-103		
District 1	Energy, Minerals	and Natural Re	esources	WELL API NO.	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCER	UATION DIN	TOTON		3-37460
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410)r. .	STATE 🛛	FEE 🔲
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Samar	e, NM 87505		6. State Oil & Gas Le	ease No.
87505		·			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CK TO A	7. Lease Name or Unit Agreement Name Yale State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number	
•				17	
2. Name of Operator COG Operating LLC				9. OGRID Number 229137	
3. Address of Operator			,	10. Pool name or Wildcat	
	Ave., Suite 100 Midland,	TX 79701	Loco Hills	Mar-Loce ; Glorieta-Y	′eso ′97866′
4. Well Location				· · · · · · · · · · · · · · · · · · ·	
Unit Letter L : 1	650 feet from the	South line	and <u>330</u>	feet from the West	line
Section 2	Township 17S	Range 301		County Edo	dy
	11. Elevation (Show w		, RT, GR, etc.)		
A to 12 years and a second and a	<u> 21</u>	3741' GR	· · · · · · · · · · · · · · · · · · ·		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	•	initicate inature	of Notice,	Report of Other Da	lla
				SEQUENT REPO	
PERFORM REMEDIAL WORK			MEDIAL WOR		TERING CASING
TEMPORARILY ABANDON [PULL OR ALTER CASING [MMENCE DRI SING/CEMENT	·· · · · · · · · · · · · · ·	AND A
DOWNHOLE COMMINGLE			DII4O/OLIVILIA I	100 -	
			IED O'	1.45	672
OTHER: 13. Describe proposed or con	inleted operations (Clear			npletion	including estimated date
of starting any proposed of	work). SEE RULE 1103.	For Multiple Co	mpletions: At	tach wellbore diagram	of proposed completion
	•	•	•		• •
or recompletion.					
1/3/12 Tested csg to 3500# t					
1/3/12 Tested csg to 3500# t 1/4/12 Perf Lower Blinebry	@ 5630 - 5880 w/1 S				
1/3/12 Tested csg to 3500# t 1/4/12 Perf Lower Blinebry 1/5/12 Acidize w/3,200 gals	@ 5630 - 5880 w/1 S 15% HCL. Frac w/1	25,222 gals ge			
1/3/12 Tested csg to 3500# t 1/4/12 Perf Lower Blinebry 1/5/12 Acidize w/3,200 gals siberprop. Set CBP (@ 5630 - 5880 w/1 S 15% HCL. Frac w/1 @ 5590. Perf Middle	25,222 gals ge Blinebry @ 53	310 - 5560 v	v/1 SPF, 26 holes.	Acidize w/2,200
1/3/12 Tested csg to 3500# t 1/4/12 Perf Lower Blinebry 1/5/12 Acidize w/3,200 gals siberprop. Set CBP (gals 15% HCL. Frac	@ 5630 - 5880 w/1 S 15% HCL. Frac w/1 @ 5590. Perf Middle w/123,171 gals gel, 1	25,222 gals ge Blinebry @ 53 48,504#16/30	310 - 5560 v ottawa sand	v/1 SPF, 26 holes. d, 29,230# 16/30 si	Acidize w/2,200 berprop.
1/3/12 Tested csg to 3500# to 1/4/12 Perf Lower Blinebry 1/5/12 Acidize w/3,200 gals siberprop. Set CBP (gals 15% HCL. Frac Set CBP @ 5270. Per	@ 5630 - 5880 w/1 S 15% HCL. Frac w/1 @ 5590. Perf Middle w/123,171 gals gel, 1 f Upper Blinebry @ 4	25,222 gals ge Blinebry @ 53 48,504#16/30 4990 - 5240 w	310 - 5560 v ottawa sand /1 SPF, 26 h	v/1 SPF, 26 holes. d, 29,230# 16/30 si noles. Acidize w/3,	Acidize w/2,200 berprop. ,200 gals 15% HCL.
1/3/12 Tested csg to 3500# to 1/4/12 Perf Lower Blinebry 1/5/12 Acidize w/3,200 gals siberprop. Set CBP (gals 15% HCL. Frac Set CBP @ 5270. Per Frac w/123,522 gals to 1/4/12 Perf Lower Blinebry 1/5/12 Perf CBP (gals 1/5/2) Perf CBP (gals 1/5/	@ 5630 - 5880 w/1 S 15% HCL. Frac w/1 @ 5590. Perf Middle w/123,171 gals gel, 1 of Upper Blinebry @ 4 gel, 146,231# 16/30 o	25,222 gals ge Blinebry @ 53 48,504#16/30 1990 - 5240 w ttawa sand, 30	310 - 5560 v ottawa sand /1 SPF, 26 h),544# 16/30	w/1 SPF, 26 holes. d, 29,230# 16/30 si noles. Acidize w/3, d siberprop. Set CB	Acidize w/2,200 berprop. ,200 gals 15% HCL. P @ 4890.
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1/3/12 Tested csg to 3500# f 1/4/12 Perf Lower Blinebry 1/5/12 Acidize w/3,200 gals siberprop. Set CBP (gals 15% HCL. Frac Set CBP @ 5270. Per Frac w/123,522 gals Perf Paddock 4610 - 120,706# 16/30 ottaw 1/12/12 Drill out plugs. Cle 1/13/12 RIH w/177jts 2-7/8 1/16/12 RIH w/2-1/2" x 2" x Spud Date: 12/9/ Thereby certify that the information SIGNATURE Type or print name Chasity J.	@ 5630 - 5880 w/1 S 15% HCL. Frac w/1 2 5590. Perf Middle w/123,171 gals gel, 1 f Upper Blinebry @ 4 gel, 146,231# 16/30 o 4860 w/1 SPF, 26 hol //a sand, 19,021# 16/30 an out to PBTD 6175 ' J55 6.5# tbg, EOT @ (24'. Hang on well. II Rig	25,222 gals get Blinebry @ 53 48,504#16/30 4990 - 5240 wttawa sand, 30 es. Acidize w/0 siberprop. 25,776. Release Date: Control Control Regulat Control Contro	ottawa sand ottawa sand ottawa sand of SPF, 26 h 0,544# 16/30 ory Analyst	w/1 SPF, 26 holes. d, 29,230# 16/30 sincles. Acidize w/3, 0 siberprop. Set CB 5% HCL. Frac w/ 12/17/11 e and belief. DATE 2 m PHONE: 432	Acidize w/2,200 berprop. ,200 gals 15% HCL. P @ 4890. 111,653 gals gel, NMOCD ARTESIA 2/16/12 -686-3087