Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240 <u>District</u> II - (575) 748-1283			WELL API NO. 30-015-39158
811 S First St , Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE STEE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Chaparral State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			8. Well Number
1. Type of Well: Oil Well Gas Well Other		20H	
2. Name of Operator		9. OGRID Number	
Cimarex Energy Co. of Colorado			162683
3. Address of Operator			10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701		Winchester: Bone Springs	
4. Well Location			
Unit Letter_C : _330feet from theNorth line and1980feet from theWest line			
Section 32 Township 19S Range 29E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR- 3308			
Day A country A control of the Country A count			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	RK ALTERING CASING	
TEMPORARILY ABANDON			RILLING OPNS P AND A
PULL OR ALTER CASING	OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	•		
OTHER:	П	OTHER:	complete 🖂
	leted operations. (Clearly state all p		nd give pertinent dates, including estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC		ompletions: Attach wellbore diagram of
proposed completion or recompletion.			
6/07/12 MIRU. RIH & set CBP @ 12339'. Perf Bone Spring @ 11931-12338, 5 spf – 50 holes. WO frac.			
6/12/12 Frac Bone Spring w/ 245,734 gals total fluid and 341,804 # sd. Perf Bone Spring @ 9128-11793', 200 holesFrac w/ 858,754 gals total fluid; 1,359,027# sd.			
6/13/12 Perf Bone Spring @ 8000-8989'. Frac w/ 620,884 gals total fluid; 1,003,569# sd.			
6/25/12 Mill out plugs.			
6/27/12 CO to PBTD @ 12364'. RIH w/ tbg.			RECEIVED
6/28/12 Set 2-//8" tbg @ /085'.			
7/04/12 Turn well to production. AUG 1 7 2012			
6/27/12 CO to PBTD @ 12364'. RIH w/ tbg. 6/28/12 Set 2-7/8" tbg @ 7085'. 7/04/12 Turn well to production. RECEIVED AUG 17 2012 NMOCD ARTESIA			
		[14]	WOOD ARTESIA)
			tul'e
Spud Date: 5/1/12	Rig Release Date	: 5/30/12	
		L	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
NIII I MILL			
SIGNATURE TITLE Regulatory DATE 8/15/12			
Type or print name: E-mail address:tstathem@cimarex.com PHONE: _918-295-1763			
APPROVED BY: Conditions of Approval (if any): DATE 8/30/12			
Conditions of Approval (if any):			