

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39385
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

7. Lease Name or Unit Agreement Name
Gossett "20"

8. Well Number 4H

9. OGRID Number
151416

10. Pool name or Wildcat
N. Seven Rivers; Glorieta-Yeso

4. Well Location BHL M 930' South 380' West
Unit Letter P : 930' feet from the South line and 150' feet from the East line
Section 20 Township 20S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3503' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

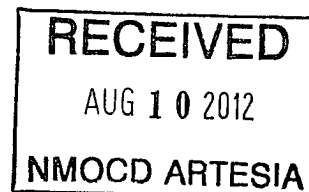
OTHER: ☐ OTHER: Spud & Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-3-2012 – 8-7-2012

Spudded well @ 12:00 pm MDT on 8-3-12. Notified NMOCD of spud. Drilled a 12 1/4" hole from Surface – 855'. Set 19 jts. 9 5/8" 36# J-55 casing @ 842'. Cemented w/ 200 sx Class H + 10% W-60, 2% CaCl2, .25 lbs/sx celloflake, .25% R-30, tailed in with 400 sx Class C + 2% CaCl2 + .25% R-38. Did not have returns during cement job, cement did not circulate. Ran Temp. Survey & found TOC @ 200'.

Please see sundry notice attachment for additional information.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 8-9-2012

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 8/29/12
Conditions of Approval (if any)

Fasken Oil and Ranch, Ltd.
Gossett "20" No. 4H
API No. 30-015-39385
Drill & Complete
Sundry Notice Attachment

8-3-2012 – 8-7-2012

1" cementing Stage 1: Pumped 50 sx Class "C" + 4% CaCl₂, cement did not circulate. Tagged TOC @ 96'.

1" cementing Stage 2: Pumped 50 sx Class "C" + 4% CaCl₂, cement did not circulate. Tagged TOC @ 96'.

1" cementing Stage 3: Pumped 50 sx Class "C" + 4% CaCl₂, cement did not circulate. Tagged TOC @ 96'.

1" cementing Stage 4: Pumped 50 sx Class "C" + 4% CaCl₂, cement did not circulate. Tagged TOC @ 93'.

1" cementing Stage 5: Pumped 50 sx Class "C" + 2% CaCl₂, cement did not circulate. Tagged TOC @ 92'.

1" cementing Stage 6: Pumped 50 sx Class "C" + 2% CaCl₂, cement did not circulate. Tagged TOC @ 92'.

1" cementing Stage 7: Pumped 50 sx Class "C" + 4% CaCl₂, cement did not circulate. Tagged TOC @ 93'.

1" cementing Stage 8: Pumped 50 sx Class "C" + 4% CaCl₂, cement did not circulate. Tagged TOC @ 91'.

1" cementing Stage 9: Pumped 50 sx Class "C" + 4% CaCl₂, cement did not circulate. Tagged TOC @ 90'.

1" cementing Stage 10: Pumped 50 sx Class "C" + 4% CaCl₂, cement did not circulate. Tagged TOC @ 90'.

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1" cementing Stage 11: Pumped 50 sx Class "C" + 2% CaCl₂, cement did not circulate. Tagged TOC @ 90'.

1" cementing Stage 12: Pumped 50 sx Class "C" + 2% CaCl₂, cement did not circulate. Tagged TOC @ 84'.

1" cementing Stage 13: Pumped 25 sx Class "C" + 2% CaCl₂, cement did not circulate. Tagged TOC @ 84'.

1" cementing Stage 14: Pumped 25 sx Class "C" + 2% CaCl₂, cement did not circulate. Tagged TOC @ 83'.

1" cementing Stage 15: Pumped 25 sx Class "C" + 2% CaCl₂, cement did not circulate. Tagged TOC @ 83'.

1" cementing Stage 16: Pumped 25 sx Class "C" + 2% CaCl₂, cement did not circulate. Tagged TOC @ 83'.

1" cementing Stage 17: Pumped 25 sx Class "C" + 2% CaCl₂, cement did not circulate. Tagged TOC @ 81'.

Note: Dumped pea gravel and calcium chloride pellets with stages 12-17.

WOC for 2 hours. Tagged TOC @ 16' & top out with pea gravel.

Centralized bottom three joints and every 4th joint to surface for a total of 8 centralizers. Pressure test the 9 5/8" csg. to 1500 psi for 15 minutes.