

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39405
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center, 600 W Illinois, Midland, TX 79701		7. Lease Name or Unit Agreement Name Arabian 6 Fee
4. Well Location Unit Letter <u>M</u> : <u>545</u> feet from the <u>South</u> line and <u>380</u> feet from the <u>West</u> line Section <u>6</u> Township <u>19S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well Number: <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3387' GR		9. OGRID Number: <u>229137</u>
		10. Pool name or Wildcat Penasco Draw; San Andres, Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/18/12 Test Csg to 4500 psi, test good
6/04/12 PBTD@ 4135', Perfs@ 3830'-3840', 40shots, 4spf, Acidize w/2500 gal 15%, frac w/114,273gals. of 15# XLA gel carrying 143,442# 20/40 white + 25,056# SP
6/07/12 TIH W/6 1/8 BIT TAG SAND@ 4060' W/127 JTS, CLEAN SAND FROM 4060 TO 4165' CIRCULATED CLEAN
7/16/12 set CIBP @ 3775' Perfd f/ 3440'-3450' 40 holes 4spf, acidize w/2000 gal 15%,
7/17/12 Frac w/126520 Gls of Viking 15# XLS carrying. 145256#20/40 brown + 33346#16/30 siber
7/20/12 LOWER BIT TAG NO FILL, TOOH W/ BIT, TIH W/2 7/8 MULE SHOE JT, 2 7/8 S NIPLE, 10= 2 7/8 OLD PROD TBG, 7" TAC, 2= 2 7/8 OLD PROD TBG, 2 7/8 MARKER SUB, 98= 2 M7/8 OLD PROD TBG, NO BOP, NU WELL HEAD, SETTAC W/16 PNT TENSION, TIH W/2 1/2 X 1 1/2 X 20' INSERT PUMP, W/1 1/4 X 12" GAS ANCHOR, 6= 11/2 S BARS, 134= 7/8 STEEL RODS, 2'X 7/8 PONY, 1 1/2 POLISH ROD, Turn over to production

Spud Date:

3/01/12

Rig Release Date:

3/17/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

B. Maiorino

TITLE_Regulatory Analyst

DATE_8/28/12

Type or print name_Brian Maiorino

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PHONE: _432-221-0467

For State Use Only

APPROVED BY:

R. Dade

TITLE

Dist. H. Supervisor

DATE

8/30/12

Conditions of Approval (if any):