Form 3160-5 (August-2007)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires. July 31, 2010	
Lease Serial No.	

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM111530 6 If Indian, Allottee or Tribe Name		
abandoned we		וסי (טי) for such pi	oposais.		•	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No.	
1 Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8 Well Name and No. GADWALL 18 FEDERAL COM 3					
2 Name of Operator CIMAREX ENERGY COMPAI	9. API Well No 30-015-39964-00-X1					
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	10. Field and Pool, or Exploratory WILDCAT					
4 Location of Well (Footage, Sec., 7		11. County or Parish, and State				
Sec 18 T25S R27E NWNW 3 32.123547 N Lat, 104.235053		EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	□ Deep	en	Product	ion (Start/Resume)	☐ Water Shut-Off
-	☐ Alter Casing	□ Fract	ure Treat	□ Reclama	ntion	☐ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair	□ New	Construction	on Recomplete		Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	□ Plug and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection	Convert to Injection Plug Back Water Disposal		Pisposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 10 Drilling: O3/18/12 Spud well. O3/19/12 TD 17-1/2" hole @ Class C. circ 47 bbl to surf. O3/20/12 WOC. Test csg to O3/24/12 TD 12-1/4" hole @ lead: 500 sx; tail w/ 200 sx. CO3/25/12 Test csg to 2800# following to 05/03/12 to 05/08/12 Rig rep 05/09/12 RIH w/ 5-1/2", P110 1165 sx H. Circ 359 sx. WC	ork will be performed or provided operations. If the operation is bandonment Notices shall be final inspection.) 471'. RIH w/ 13-3/8", 48# WOC. 1200 psi for 30 mins. ok. 1887'. RIH w/ 9-5/8", 36- Circ 85 sx. WOC. 12+ hrs. or 30 mins. ok. 2190'. airs 0, 17#, LTC csg & set @	the Bond No. on esults in a multiple iled only after all raft, H40 csg & set, J55, LTC css.	file with BLM/BI completion or recequirements, inclused @ 471'. Mix g & set @ 1887	A Required successful and a reclamation with the second successful and	bsequent reports shall be new interval, a Form 316 in, have been completed, sx INTERVAL A FORM	Filed within 30 days 0-4 shall be filed once and the operator has EIVED 24 2012 ARTESIA 8/29/12 or record
	Electronic Submission a For CIMAREX EN	ERGY COMPAN	Y OF CO, sent	to the Carlsb	n System ad	ÇD
Committed to AFMSS for processing by BEVE Name (Printed/Typed) TERRI STATHEM			Y WEATHERFORD on 07/18/2012 (12BMW0321SE) Title REGULATORY ANALYST			
Signature (Electronic	Submission)		Date 07/14/2	2012		
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 07/2			Date 07/22/2012
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in t		Office Carlsba	ad		

Office Carlsbad

Additional data for EC transaction #142937 that would not fit on the form

32. Additional remarks, continued

05/10/12 Release rig @ 18:00 hrs.

05/23/12 CBL TOC @ 724'. PBTD @ 12102'. KO @ 7410'. Pressure tested csg to 1000 psi for 30 mins. Ok. RIH & perf Bone Spring @ 11675-12085'. WO frac. 05/24/12 Frac w/ 191368 bbls total fluid; 239624# sd. Perf @ 8955-11541'. Frac w/ 663254 gals total fluid; 989359# sd. 05/25/12 Perf Bone Spring @ 7875-8822'. Frac w/ 483136 bbls total fluid; 717093# sd. 05/27/12 Mill out CBPs. 05/28/12 CO to PBTD. 05/30/12 RIH w/ Pkr & set @ 7394'. RIH w/ 2-7/8" tbg & set @ 7409'. GL valves @ 1759, 3320, 4654, 5727, 6507, 6966, 7360, 06/02/12 Turn well to prod.