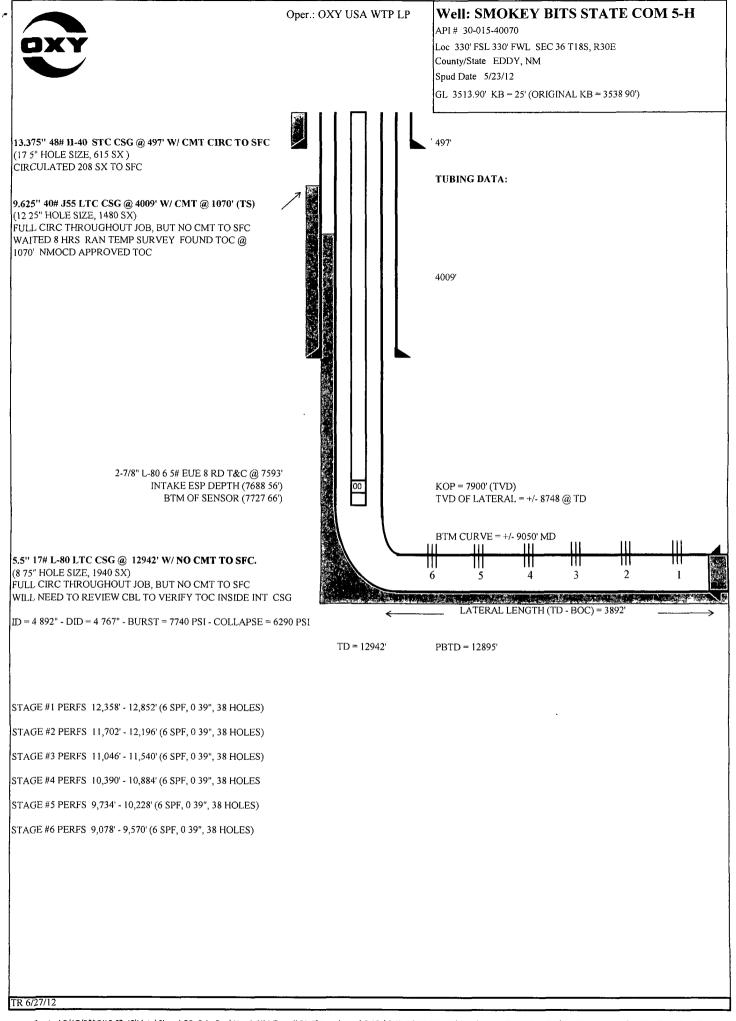
| Submit 1 Copy To Appropriate District Office | State of New Mexico | Form C-103 | |
|---|--|--|--|
| <u>District I</u> – (575) 393-6161 | Energy, Minerals and Natural Resour | rces Revised August 1, 2011 | |
| 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | | WELL API NO. | |
| 811 S First St , Artesia, NM 88210 | OIL CONSERVATION DIVISION | ON 30-015-40070 5. Indicate Type of Lease | |
| <u>District III</u> – (505) 334-6178 | 1220 South St. Francis Dr. | STATE FEE | |
| 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. | |
| 1220 S St Francis Dr, Santa Fe, NM | | | |
| 87505 SLINDRY NOT | ICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPO | OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO | | |
| | ICATION FOR PERMIT" (FORM C-101) FOR SUCH | 8. Well Number #5H | |
| PROPOSALS) 1. Type of Well: Oil Well | Gas Well Other | | |
| 2. Name of Operator | | 9. OGRID Number | |
| OXY USA WTP LP | | 192463 | |
| 3. Address of Operator | | 10. Pool name or Wildcat | |
| PO BOX 4294; HOUSTON, TX 7 | 7210 | BENSON; BONE SPRING (5200) | |
| 4. Well Location | | | |
| Unit Letter M | _:_330feet from theS line and _330 | feet from theWline | |
| Section 36 | Township 18S Range 30E | NMPM County EDDY | |
| | 11. Elevation (Show whether DR, RKB, RT, | GR, etc.) | |
| | 3514' GR | The state of the s | |
| | | | |
| 12. Check | Appropriate Box to Indicate Nature of N | Notice, Report or Other Data | |
| NOTICE OF IN | NTENTION TO: | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK | | AL WORK | |
| TEMPORARILY ABANDON | _ | NCE DRILLING OPNS. P AND A | |
| PULL OR ALTER CASING | _ | CEMENT JOB | |
| DOWNHOLE COMMINGLE | | | |
| | | | |
| OTHER: | ☐ OTHER: | COMPLETION | |
| | | etails, and give pertinent dates, including estimated date | |
| | | tiple Completions: Attach wellbore diagram of | |
| proposed completion or re- | completion. | | |
| | | | |
| 07/03/2012: Pressure test prod | uction casing to 6500 psi, hold pressure fo | r 30 minutes (good) | |
| | | with Gel: 1,471,822 gals, 15% HCl Acid: 24,000 | |
| gals, CRC SAND: 1,643,214 lbs. | 17.10 per 3 intervals 5572 12052 | With Get. 1,471,022 gais, 1370 Her Acid. 24,000 | |
| 07/18/2012: RD FRAC TRUCK & | TANKS | | |
| • | | DEOCIVED | |
| 07/24/2012: RU POST-FRAC CLEANOUT TRUCK & BEGIN CLEANING OUT WELL. 07/25/2012: FINISHED POST-FRAC CLEAN OUT. RDMO. | | RECEIVED | |
| | to ederit oct. Itsiio. | AUG 2 2 2012 | |
| | | A00 22 2012 | |
| - | | NMOCD ARTESIA | |
| Spud Date: | Rig Release Date: | THE STATE OF THE S | |
| | | | |
| | | | |
| I hereby certify that the information | above is true and complete to the best of my k | nowledge and belief. | |
| | 1 | | |
| SIGNATURE MM SPON | TITLE_REGULATORY | ANALYST DATE _08/20/2012 | |
| John Mary Control of the Control of | THEE_REGULATORT | ANAL ISI DATE _00/20/2012 | |
| Type or print rame _JENNIFER DI | UARTE E-mail address: _jennifer_d | luarte@oxy.com | |
| For State Use Only | | | |
| $\mathcal{K}(\mathcal{I})$ | ade TITLE DOST AS | 101,100 0/20/12 | |
| APPROVED BY: Conditions of Approval (if any): | TITLE OF MELLY | DEWAST DATE 8/30/12 | |
| | | | |



| 1 | Well: | Smokov Bits State Com F. H |
|-----|---|---|
| l | API: | Smokey Bits State Com 5-H 30-015-40070 |
| Sur | face Location | |
| Jui | Producing Method Code: | M-36-18S-30E 330 FSL & 330 FWL |
| MA | | ESP |
| we | Completion Data: | F (02 /2012 |
| | Spud Date: | 5/23/2012 |
| | TD DATE: | 6/19/2012 |
| | RIG RELEASE DATE: | 6/23/2012 |
| | Date Frac setup: | 7/16/2012 |
| | Date Frac rigdown: | 7/18/2012 |
| | Date post-frac cleanout started: | 7/24/2012 |
| | Date post-frac cleanout finished: | 7/25/2012 |
| | Ready Date (COMPLETED DATE): | 7/26/2012 |
| | TD: | 12945' |
| | PBTD: | 12890' |
| | Perforations: (INTERVALS, SPF, SIZE) | Stage 1: 12,358' - 12,852' (6 SPF, 0.39", 38 holes) |
| | , , , , | Stage 2: 11,702' - 12,196' (6 SPF, 0 39", 38 holes) |
| | | Stage 3: 11,046' - 11,540' (6 SPF, 0.39", 38 holes) |
| ı | | Stage 4: 10,390' - 10,884' (6 SPF, 0 39", 38 holes) |
| | | Stage 5: 9,734' - 10,228' (6 SPF, 0.39", 38 holes) |
| | | Stage 6: 9,078' - 9,572' (6 SPF, 0.39", 38 holes) |
| | DUC MAC | Stage 6. 5,676 - 5,572 (6 311, 6 35 , 38 Notes) |
| | DHC, MC: Surface Casing - Hole Size: | 17.5" |
| | | |
| | Surface Casing - Type & weight: | 48#, H-40 STC |
| | Surface Casing - Casing Size: | 13.375" |
| | Surface Casing - Depth Set: | 497' |
| | Surface Casing - Sacks Cement: | 615 sx |
| | Surface Casing - TOC: | SFC SFC |
| | Date & test data for Surface Casing: | 5/26/12, 1200 psi |
| | Inter Casing - Hole Size: | 12.25" |
| | Inter Casing - Type & weight: | 40#, J-55 LTC |
| | Inter Casing - Casing Size: | 9.625" |
| | Inter Casing - Depth Set: | 4009' |
| | Inter Casing - Sacks Cement: | 1480 sx |
| | Inter Casing - TOC: | 1070', Temp Survey |
| | Date & test data for Intermediate Casing: | 6/2/2012, 2750 psi |
| | Production Casing - Hole Size: | 8.75" |
| | Production Casing - Type & Weight: | 17#, L-80 LTC |
| | Production Casing - Casing Size: | 5.5" |
| | Production Casing - Depth Set: | 12942' |
| , | Production Casing - Sacks Cement: | 1940 sx |
| | Production Casing - TOC: | 2000' |
| | Date & test data for Production Casing: | 7/3/2012, 6500 psi |
| | Tubing Size: | 2-7/8" EUE 8RD L80 |
| | Tubing Depth: | 7593' |
| We | l Test Data: | |
| | Date New Oil: | 8/12/2012 |
| | Test Date: | 8/12/2012 |
| | Test Length: | 24 hours |
| | Tbg. Pressure: | 447 psi |
| ı | Csg. Pressure: | 223 psi |
| | Choke Size: | 16/64" |
| | Oil: | 1065 |
| | Water: | 908 |
| | Gas: | 575 |
| | GAS - OIL RATIO | 539.9061033 |
| | OIL GRAVITY - API (CORR) | 40 |
| | Test Method: | ESP |
| ١. | DISPOSITION OF GAS (SOLD, USED FOR FUEL | |
| | ETC) | Flared |
| L | 1/ | |