## AUG 31 2012

Form 3160-5 (August 2007)

## **UNITED STATES**

New Mexico Oil Conservation Division The Title I

1625 N. French Drivexpires July 31, 2010

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

Hobbs: NA# SREMA

SUNDRY NOTICES	AND	DEDODTS	ONWELLS
SUNDRY NOTICES	AND	REPURIS	OIX WELLS

abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.

6. If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.

NMNM36408

I. Type of Well				TAIVITAIVIOOTOO	
Oil Well  Gas W	/ell Other		8 Well Name and No	Rose Federal 7	
2. Name of Operator LRE Opera	ting, LLC		9 API Well No	30-005-61928	
3a. Address 1111 Bagby Street Suite 4600 Houston, TX 77002		3b. Phone No. (include area co	ode) 10. Field and Pool or	10. Field and Pool or Exploratory Area	
		575-623-8424	F	Pecos Slope; ABO	
4 Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	)	11. Country or Parish,	State	
1980' FSL 660' FEL I-19-05	5S-25E			Chaves, NM	
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize Alter Casing	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones

The last day of production on this well was February 11, 2012. This well will be shut in until further notice.

NMOCD ARTESIA

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Well Produced During 02-2012. Under 43 CFR 3162.3-4(c) You May Apply For Shut-In/TA Status For A Period Of 12 Months For This Well And Others While Alternating Them For Production Due To Limited Capacity Thru Agave Pipeline. Please Submit This On A Sundry Notice Marked Notice Of Intent With Sufficient Justification.

14 I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Michael Barrett	Title	Production Supervisor		
Signature Mumble	Date			
THIS SPACE FO	R FEDERAL	OR STATE OFFICE USE		
ENIED /S/ DAVID R. GLASS	S	PETROLEUM ENGINEER	AUG 2 1 2012	
onditions of approvalif any are attached _Approval of this notice does not ENIED: Under 43 CFR 3162.3-4 ( c ): The Authorized	warrant or certify e which would	Office ROSWELL FIELD OFFICE		
fficer May Authorize A Delay In The Permanent bandonment Of A Well For A Period Of 12 Months. The Justified By The Operator. Provide Justification or Your Requested Shut-In.	e for any person knowingly and willfully to make to any department or agency of the United States any fall surrisdiction			