

OCD-ARTESIA

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NMOC D ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other						5 Lease Serial No. LC-029395-B			
b Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other: Injection - Plug Back						6 If Indian, Allottee or Tribe Name			
2 Name of Operator Judah Oil, LLC						7 Unit or CA Agreement Name and No.			
3 Address Box 568 Artesia, NM 88211						3a. Phone No. (include area code) 575-746-1280		8 Lease Name and Well No. Oxy Doc Slawin Federal #2	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1780 FSL, 660 FEL, NESE (I), Sec 29, T-17S, R-31E At surface						9 API Well No. 30-015-32585			
At top prod. interval reported below						10 Field and Pool or Exploratory Cedar lake - Wolfcamp			
At total depth						11 Sec., T, R, M, on Block and Survey or Area			
14. Date Spudded 04/30/2012						15. Date T.D. Reached 05/16/2012		12. County or Parish Eddy	
16 Date Completed 09/12/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						13 State NM			
18 Total Depth: MD TVD 11880' KB			19 Plug Back T.D. MD TVD 9557' KB			20 Depth Bridge Plug Set MD TVD 9600' KB			17 Elevations (DF, RKB, RT, GL)* 3749 GL 3768' KB
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DLLL/MLL/CZDL/CNL/FMT/GRL (RUN 05/11/2003) CBL (RUN 06/02/2003)						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48#	0	432'	---	600		SURFACE	NONE
12-1/4"	9-5/8"	36-40#	0	4510'		1350		SURF-CIRC	NONE
8-3/4"	5-1/2"	17#	0	11880'	8952'	1635		7700' CBL	NONE
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
3-1/2"	8650'	8650'							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) MORROW (ORG COMP)		11642'	11734'	11642-11734'			59	OPEN (WELLBORE DIA. ATT.)	
B) WOLFCAMP		8544' (???)	9675'	8742-9440			170	OPEN	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
11642-11734"		ACD 2000GAL 7.5% HCL AND 28293GAL 700 CO2 FOAM FRAC W/6100# SAND							
11512'		CIPB @ 11512 WITH 35 SX CMT PLUG TAG AT 11239'							
9600'		CIPB @ 9600 WITH 43' CMT PLUG TAG AT 9557'							
8742-9440'		ACD 20,000 GAL 28% IN 4 STAGES							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil RRI	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
07/09/03	07/23/03	24	→	8	1132	3			ACCEPTED FOR RECORD SEP 1 2012 BUREAU OF LAND MANAGEMENT INJECTION TEST DOWN TEG 4BPM @ 600 PSI CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
OPEN	460		→	8	1132	3		PROD	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/16/12	05/16/12	3	→			200			AWAITING CONNECTION TO INJECTION FACILITY
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	700		→						

*(See instructions and spaces for additional data on page 2)

9W

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

NONE - INJECTION WELL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				WOLFCAMP CISCO	8544' 9675'
				STRAWN ATOKA	10763' 11064'
				MORROW	11440'

32. Additional remarks (include plugging procedure)

SEE ATTACHMENT

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other: Wellbore Dia. & Plug Back Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) James B. CampanellaTitle Member/Manager

Signature

Date 5-17-2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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