Submit To Appropriate District Office Two Copies				State of New Mexico								REVISED Form C-105						
District I 1625 N. French Dr	Energy, Minerals and Natural Resources							ŀ	1 WELL	A DI NI		Revi	sed Au	ugust 1, 2011				
District II 811 S First St , Art	Oil Comment's a Division								1. WELL API NO. 30-015-39165									
District III				Oil Conservation Division								2. Type of Lease						
1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505					1220 South St. Francis Dr. Santa Fe, NM 87505							F	STATE □, FEE □: FED/INDIAN 3. State Oil & Gas Lease No.					
	-			<u> </u>							,							
4. Reason for file		<u> </u>	ION OF	R RECOMPLETION REPORT AND LOG							* "	Lease Name or Unit Agreement Name						
Snapping 2 State COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) Snapping 2 State 6. Well Number:																		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										ED								
7 Type of Completion: NEW WELL WORKOVER DEEPENING DELUGBACK DIFFERENT RESERVOIR OTHER SEP 10 201									012									
8 Name of Open	ator												9. OGRID			AUTOOD ADTECIA		
DEVON ENERO 10. Address of O		UCTI	ION COMF	AN	Y, L.P.								11. Pool name or Wildcat			MOCD ARTESIA		
	-												*					
333 W. SHERID					Y, OK Townsh		Dames	T	Feet from the				Jennings; Bone Sprii					
12.Location Surface:	Unit Ltr O		Section 2		26	-	Range 31E	Lot			330	ne i	South	1	360	E E W LI		Eddy
BH:	- C	_	$\frac{2}{2}$	\dashv	26	·	31E			-	400	<u> </u>	North		337	We		Eddy
13. Date Spudder		ate T	D. Reached				Released	١.				eted ((Ready to Produce)					and RKB,
12/8/2011	12/2	8/201	1			1/2011				4/13/2012			(Ready to Froduce)			RT, GR, etc		
18. Total Measur 13655'	ed Depth	of We	ell		19. Plug Back Measured Depth 13653'					20. Was Directiona yes						11. Type Electric and Other Logs Run CBL		
22 Producing Interval(s), of this completion - Top, Bottom, Name 9226 – 13642' (Bone Spring)																		
23							ING REC	ÓR	D (R			ing						
CASING SI			WEIGHT L		T.		DEPTH SET		HOLE SIZE				CEMENTING RECORD			AMOUNT PULLED		
13-3/8" 9-5/8"			48# H 40# J-						17-1/2" 12-1/4"				960 Cl H 1400 Lt Prem/POZ					
5-1/2"			17# P-				13655'		8-3/4"		_	2450 POZ 50/5					2830'	
3-1/2 1/# 1-1					10 13033				<u> </u>				2.001020000				<u> </u>	, 2030
24.			LINER RECORD							25.				RECORD PACKER SET		ED GET		
SIZE	SIZE TOP		<u> </u>	SACKS CEME			ENI				SIZ:		843	TH SE		8427		
												<u> </u>						
26 Perforation	record (ı	nterva	ıl, size, and	num	iber)		•						ACTURE, CI					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED								O adí										
3220 13012 (000 Notes)					9226 - 13642'						11 Stages: Totals – 1,541,100# 20/40 sd; 633,400# 40/70 sd; 53600# 100 mesh sd;							
										49500 gals 15% HCL								
28.						_		PR	ODU	J C T	ΓΙΟΝ			-				
Date First Produc	ction		Proc	lucti	on Meth	od (Flo	wing, gas lift, p	umpir	ıg - Siz	e and	d type pump))	Well Statu	s (Prod.	or Shu	ıt-in)		-
4/13/2012			flov	ving									Prod					
Date of Test Hours Tested		ed	Choke Size Prod'n For			Oil - Bbl G			Gas	us - MCF War		er - Bb	ol.	Gas - (Oil Ratio			
4/13/2012	/13/2012 24		Test Period			387		118			;	3072.351		35142				
Flow Tubing	low Tubing Casing Pressure C			Calculated 24- Oil - Bbl. Hour Rate						Water - Bbl.			ravity - API					
Press. 840				Hou	r Kate		: : 387		ļ,	1189	9		398	ļ				
29 Disposition o	f Gas (So	ld, use	ed for fuel,	vente	ed, etc.)		L		<u> </u>		-		,,,,	30. Te	st Witr	nessed By	_	
sold																		
31. List Attachm	ents																	
32. If a temporar	y pit was	used a	at the well,	attac	h a plat	with the	e location of the	temp	orary p	oit.		•						
33. If an on-site	ourial was	used	at the well,	repo	ort the ex	xact loc	ation of the on-s	site bu	urial:		·····							
I hereby certi	fy that t	he in	formatio	n sh	own o	n both	Latitude sides of this	forr	n is tr	rue (and compl	ete i	Longitude to the best of	of mv k	nowl	edge and	NA belie	AD 1927 1983 f
Signature:	Pati	1 9	Ries	re	rs)	I	Printed		ieche:				Staff Operat			Date		
_	100: matt	اءهنو	horocal	n ^ -														
E-mail Addre	ss. patti	.riec	ners@av	u.cc)(11						<u></u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico						
	T	T.	T.					
T. Salt 865	T	_ T.	T.					
T. Salado 1215_	T	_ T.	T.					
T. Delaware/Lamar 4190	T.	T.	T.					
T. Bell Canyon 4222	T	T.	T					
T. Cherry Canyon 5203	T.	T.	T.					
T. Brushy Canyon _6527	Т.	T.	T					
T. Bone Spring 8239	T	T.	T					
T.	T.	T.	T					
T.	T	T.	T.					
T.	T	T.						
T	T	T.						
T	Т	T.						
T.	T	T.						
T	T.	T.						
T	T.	T.						
T.	T	T.						
			OIL OR GAS					

			SANDS OR ZO	NI
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of wate	er inflow and elevation to which	ch water rose in hole.		
			***************************************	٠
No. 2, from	to	feet	•••••	
		feet		
·		ORD (Attach additional sheet:		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					
			,				
					i		