Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

5 Lease Serial No NMNM98120

6 If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM71030X 1 Type of Well Well Name and No Oil Well Other Gas Well Skelly Unit 802 9. API Well No 30-015-38347 2 Name of Operator CHEVRON USA INCORPORATED COG Operating LLC (Agent) 3b Phone No (include area code) 10 Field and Pool or Exploratory Area 3a Address (Agent) 600 W Illinois Ave , Midland, TX 79701 FREN: GLORIETA-YESO 432-685-4332 4 Location of Well (Footage, Sec., T.R.M., or Survey Description) 11 Country or Parish, State EDDY COUNTY, NM Sec 23 T17S R31E 1810 FSL 900 FWL, Unit L 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Final Abandonment Notice Convert to Injection Water Disposal 13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) The following info is to amend the first production date, test info and well status on the original 3160-4, section #28. First Production: February 01, 2012. Test date: August 17, 2012 ACCEPTED FOR RECORD 24 hr Test Oil. 62 Gas: 36 Water: 278 Oil Gravity Corr: 37.2 RECEIVED Gas Gravity: .60 Csg pressure: 70 Gas/Oil Ratio: 580 SEP 11 2012 Production Method: Electric Pumping Unit Well Status: Producing Oil Well Effective: 02/01/2012 EAU OF LAND MANAGEMENT NMOCD ARTES!A CARLSBAD FIELD OFFICE 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kanicia Castillo Title Agent

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date 08/30/2012

Approved by